

 **IE Wind**

 **IE Solar**

 **EV Power**

**FINANCIAL MONTHLY  
REPORT  
AUGUST 2023**

## TABLE OF CONTENTS

I.	Financial & Operating Highlights .....	3
II.	Current Month Consolidated Income Statement vs. Budget .....	4
III.	YTD Consolidated Income Statement vs. Budget .....	5
IV.	Chart Analysis.....	6
V.	Discussion and analysis actual vs budget .....	7
VI.	Consolidated Balance Sheet .....	8
VII.	Cash Flow and Reserve Accounts actual vs required.....	9

## I. Financial & Operating Highlights

### A) Month

Financial Summary	Actual	Budget	Var	%	2022	Var	%
<u>Values in US\$ '000</u>							
<b>Total Revenues</b>	<b>814</b>	<b>805</b>	<b>9</b>	<b>1%</b>	<b>824</b>	<b>(11)</b>	<b>-1%</b>
Energy Sales	713	703	10	1%	732	(20)	-3%
Capacity Sales	82	73	9	13%	68	14	21%
Other	19	29	(10)	-34%	25	(5)	-22%
<b>Variable costs</b>	<b>(15)</b>	<b>-</b>	<b>(15)</b>	<b>100%</b>	<b>(7)</b>	<b>(8)</b>	<b>102%</b>
<b>Margin</b>	<b>799</b>	<b>805</b>	<b>(6)</b>	<b>-1%</b>	<b>817</b>	<b>(18)</b>	<b>-2%</b>
<b>EBITDA</b>	<b>580</b>	<b>584</b>	<b>(4)</b>	<b>-1%</b>	<b>616</b>	<b>(36)</b>	<b>-6%</b>
<b>Net Income (Loss)</b>	<b>(34)</b>	<b>(7)</b>	<b>(28)</b>	<b>-420%</b>	<b>(143)</b>	<b>108</b>	<b>-76%</b>
Operational Data	Actual	Budget	Var	%	2022	Var	%
<u>Energy Balance (GWh)</u>							
<b>Generation</b>	<b>7.2</b>	<b>8.8</b>	<b>(1.7)</b>	<b>-19%</b>	<b>9.0</b>	<b>(1.8)</b>	<b>-20%</b>
Solar	4.6	5.3	(0.7)	-14%	5.7	(1.1)	-20%
Wind	2.6	3.6	(1.0)	-27%	3.3	(0.7)	-20%
<u>Prices (US\$/MWh)</u>							
PMGD sales price (Solar)	79.4	55.0	24.4	44%	55.5	23.9	43%
PPA sales price (Wind)	114.8	115.9	(1.1)	-1%	110.3	4.5	4%
Energy Margin	111.4	91.0	20.4	22%	91.2	20.2	22%
EBITDA Margin	80.9	66.1	14.8	22%	68.8	12.1	18%

### B) Year-to-date

Financial Summary	Actual	Budget	Var	%	2022	Var	%
<u>Values in US\$ '000</u>							
<b>Total Revenues</b>	<b>8,194</b>	<b>7,305</b>	<b>888</b>	<b>12%</b>	<b>6,880</b>	<b>1,314</b>	<b>19%</b>
Energy Sales	7,483	6,496	987	15%	6,242	1,241	20%
Capacity Sales	644	577	67	12%	486	158	32%
Other	66	232	(166)	-71%	152	(85)	-56%
<b>Variable costs</b>	<b>(145)</b>	<b>-</b>	<b>(145)</b>	<b>100%</b>	<b>(65)</b>	<b>(80)</b>	<b>122%</b>
<b>Margin</b>	<b>8,049</b>	<b>7,305</b>	<b>744</b>	<b>10%</b>	<b>6,815</b>	<b>1,234</b>	<b>18%</b>
<b>EBITDA</b>	<b>6,242</b>	<b>5,358</b>	<b>884</b>	<b>16%</b>	<b>5,080</b>	<b>1,162</b>	<b>23%</b>
<b>Net Income (Loss)</b>	<b>811</b>	<b>575</b>	<b>236</b>	<b>41%</b>	<b>464</b>	<b>346</b>	<b>75%</b>
Operational Data	Actual	Budget	Var	%	2022	Var	%
<u>Energy Balance (GWh)</u>							
<b>Generation</b>	<b>78.8</b>	<b>85.8</b>	<b>(7.0)</b>	<b>-8%</b>	<b>80.4</b>	<b>(1.6)</b>	<b>-2%</b>
Solar	50.3	55.9	(5.7)	-10%	55.1	(4.9)	-9%
Wind	28.6	29.9	(1.3)	-4%	25.3	3.3	13%
<u>Prices (US\$/MWh)</u>							
PMGD sales price (Solar)	74.8	55.2	19.6	36%	57.3	17.6	31%
PPA sales price (Wind)	113.0	113.9	(0.9)	-1%	106.2	6.7	6%
Energy Margin	102.1	85.2	16.9	20%	84.7	17.4	20%
EBITDA Margin	79.2	62.5	16.7	27%	63.2	16.0	25%

<sup>1</sup> Energy Generation reference scenarios YTD (GWh): P50= 85.8; P75 = 84.3; P90= 82.9.

## II. Current Month Consolidated Income Statement vs. Budget

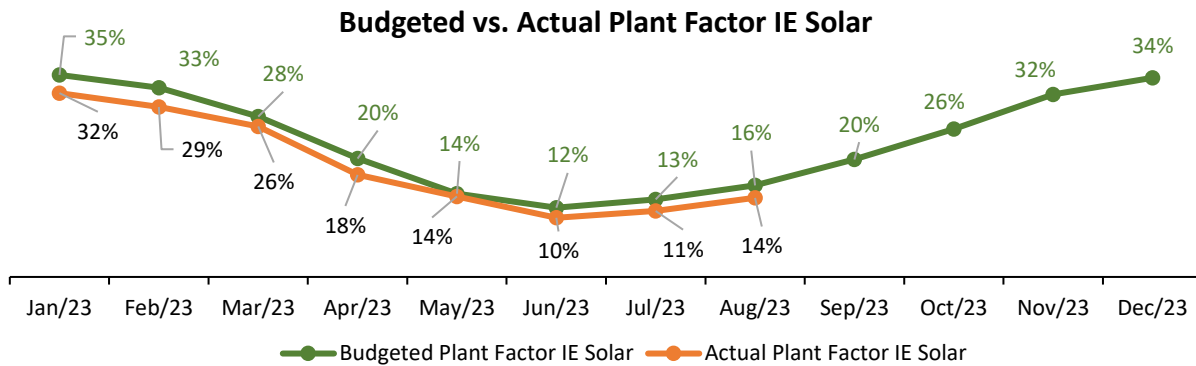
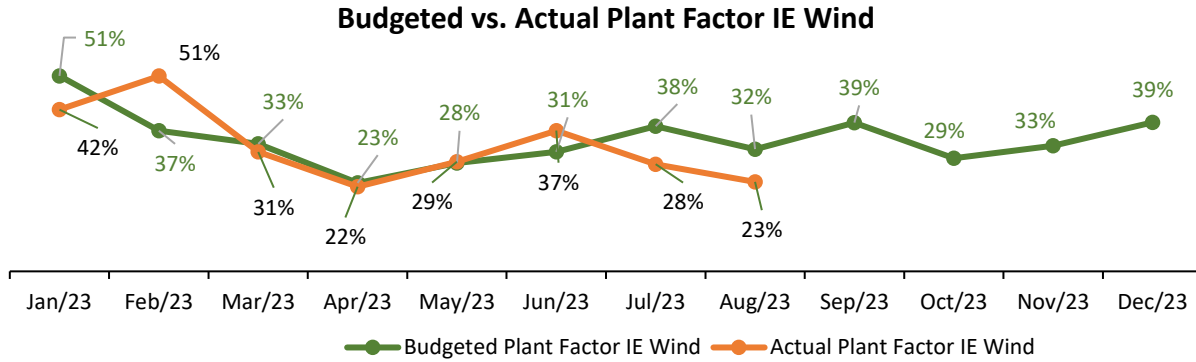
Income Statement - US\$'000	Actual	Budget	Var	%	2022	Var	%
<b>Revenues</b>							
Energy Sales Wind	399	412	(13)	-3%	367	32	9%
Energy Sales Solar	314	291	23	8%	365	(51)	-14%
Capacity Revenues	82	73	9	13%	68	14	21%
Other Revenues	19	29	(10)	-34%	25	(5)	-22%
<b>Total revenues</b>	<b>814</b>	<b>805</b>	<b>9</b>	<b>1%</b>	<b>824</b>	<b>(11)</b>	<b>-1%</b>
<b>Variable costs</b>							
Other Variable Costs	(15)	-	(15)	100%	(7)	(8)	102%
<b>Variable margin</b>	<b>799</b>	<b>805</b>	<b>(6)</b>	<b>-1%</b>	<b>817</b>	<b>(18)</b>	<b>-2%</b>
<b>Fixed costs</b>							
<b>O&amp;M</b>	<b>(113)</b>	<b>(139)</b>	<b>26</b>	<b>-19%</b>	<b>(120)</b>	<b>7</b>	<b>-5%</b>
Wind	(63)	(62)	(1)	1%	(61)	(2)	4%
Solar	(50)	(77)	26	-34%	(59)	9	-15%
<b>Head office G&amp;A</b>	<b>(70)</b>	<b>(48)</b>	<b>(22)</b>	<b>46%</b>	<b>(40)</b>	<b>(30)</b>	<b>76%</b>
<b>Labor</b>	<b>(35)</b>	<b>(33)</b>	<b>(2)</b>	<b>6%</b>	<b>(41)</b>	<b>6</b>	<b>-14%</b>
<b>Total fixed costs</b>	<b>(219)</b>	<b>(220)</b>	<b>2</b>	<b>-1%</b>	<b>(201)</b>	<b>(18)</b>	<b>9%</b>
<b>EBITDA</b>	<b>580</b>	<b>584</b>	<b>(4)</b>	<b>-1%</b>	<b>616</b>	<b>(36)</b>	<b>-6%</b>
D&A	(405)	(379)	(26)	7%	(401)	(3)	1%
Interests & Fees	(199)	(169)	(29)	17%	(212)	13	-6%
Exchange difference	(42)	-	(42)	100%	(168)	127	-75%
Other (Income) Expense	-	-	-	100%	-	-	100%
<b>Income before taxes</b>	<b>(65)</b>	<b>36</b>	<b>(101)</b>	<b>-279%</b>	<b>(165)</b>	<b>100</b>	<b>-61%</b>
Income tax	31	(43)	74	-172%	22	8	37%
<b>Net Income (Loss)</b>	<b>(34)</b>	<b>(7)</b>	<b>(28)</b>	<b>-420%</b>	<b>(143)</b>	<b>108</b>	<b>-76%</b>

### III. YTD Consolidated Income Statement vs. Budget

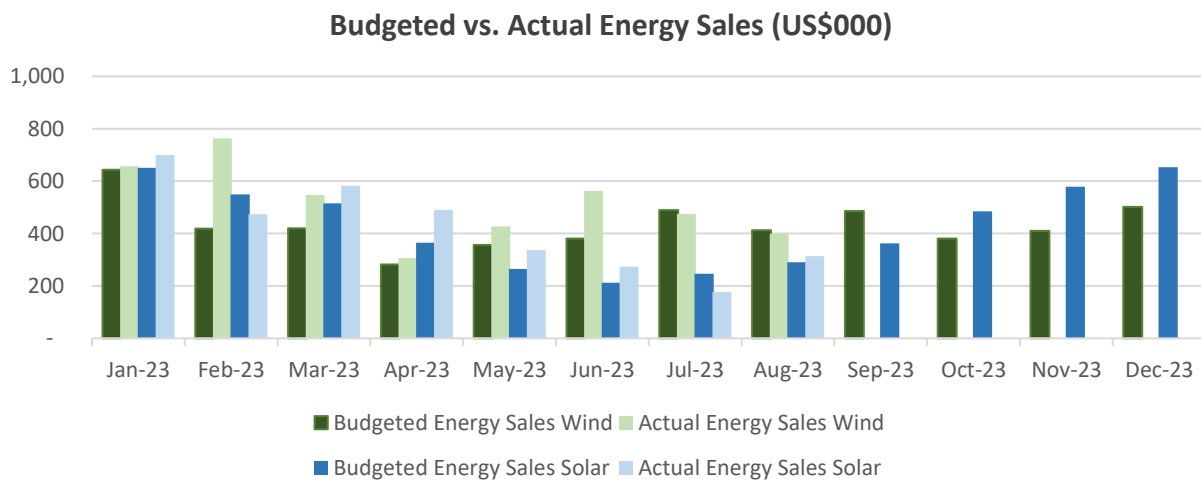
Income Statement - US\$'000	Actual	Budget	Var	%	2022	Var	%
<b>Revenues</b>							
Energy Sales Wind	4,137	3,401	736	22%	2,971	1,166	39%
Energy Sales Solar	3,346	3,095	251	8%	3,271	75	2%
Capacity Revenues	644	577	67	12%	486	158	32%
Other Revenues	66	232	(166)	-71%	152	(85)	-56%
<b>Total revenues</b>	<b>8,194</b>	<b>7,305</b>	<b>888</b>	<b>12%</b>	<b>6,880</b>	<b>1,314</b>	<b>19%</b>
<b>Variable costs</b>							
Other Variable Costs	(145)	-	(145)	100%	(65)	(80)	122%
<b>Variable margin</b>	<b>8,049</b>	<b>7,305</b>	<b>744</b>	<b>10%</b>	<b>6,815</b>	<b>1,234</b>	<b>18%</b>
<b>Fixed costs</b>							
<b>O&amp;M</b>	<b>(988)</b>	<b>(1,148)</b>	<b>161</b>	<b>-14%</b>	<b>(896)</b>	<b>(92)</b>	<b>10%</b>
Wind	(515)	(504)	(11)	2%	(482)	(32)	7%
Solar	(473)	(644)	171	-27%	(413)	(60)	14%
<b>Head office G&amp;A</b>	<b>(489)</b>	<b>(486)</b>	<b>(3)</b>	<b>1%</b>	<b>(521)</b>	<b>32</b>	<b>-6%</b>
<b>Labor</b>	<b>(330)</b>	<b>(313)</b>	<b>(17)</b>	<b>6%</b>	<b>(318)</b>	<b>(12)</b>	<b>4%</b>
<b>Total fixed costs</b>	<b>(1,807)</b>	<b>(1,947)</b>	<b>140</b>	<b>-7%</b>	<b>(1,735)</b>	<b>(72)</b>	<b>4%</b>
<b>EBITDA</b>	<b>6,242</b>	<b>5,358</b>	<b>884</b>	<b>16%</b>	<b>5,080</b>	<b>1,162</b>	<b>23%</b>
D&A	(3,235)	(3,032)	(203)	7%	(3,209)	(26)	1%
Interests & Fees	(1,990)	(1,386)	(604)	44%	(2,017)	27	-1%
Exchange difference	(183)	-	(183)	100%	(338)	154	-46%
Other (Income) Expense	-	-	-	100%	(1)	1	-100%
<b>Income before taxes</b>	<b>834</b>	<b>940</b>	<b>(106)</b>	<b>-11%</b>	<b>(485)</b>	<b>1,318</b>	<b>-272%</b>
Income tax	(23)	(365)	342	-94%	949	(972)	-102%
<b>Net Income (Loss)</b>	<b>811</b>	<b>575</b>	<b>236</b>	<b>41%</b>	<b>464</b>	<b>346</b>	<b>75%</b>

#### IV. Chart Analysis

##### i) Plant Factor



##### ii) Energy Sales



## **V. Discussion and analysis actual vs budget**

Key drivers for Income Statement vs Budget and other relevant discussions:

### **i. Month**

- i) Higher energy sales mainly explained by higher PMGD energy prices in IE Solar.
- ii) IE Solar's land lease expense accounted as D&A due to IFRS16. However, this expense was budgeted as part of O&M expenses (US\$24 thousand).
- iii) Lower O&M fixed costs mainly explained by: a) US\$24 thousand lower land lease expenses as explained above; b) US\$2 thousand lower environmental advisory expenses.
- iv) Higher Head Office expenses mainly due to: a) US\$14 thousand higher commercial patent costs; b) US\$3 thousand higher accounting and audit fees; c) US\$1 thousand higher agreement expenses.

### **ii. Year-to-date**

- i) Higher energy sales mainly explained by higher PMGD energy prices in IE Solar.
- ii) IE Solar's land lease expense accounted as D&A due to IFRS16. However, this expense was budgeted as part of O&M expenses (US\$190 thousand).
- iii) Lower O&M fixed costs mainly explained by: a) US\$190 thousand lower land lease expenses as explained above; b) US\$18 thousand lower environmental advisory expenses; c) US\$13 thousand lower security expenses; d) US\$7 thousand lower promotion and advertising expenses; e) US\$5 thousand lower electricity expenses; partially offset by: f) US\$82 thousand higher maintenance expenses in wind and solar parks.
- iv) Higher interests & fees expenses mainly explained by US\$426 thousand higher expenses related to an unbudgeted intercompany loan with IEG.

## VI. Consolidated Balance Sheet

Balance Sheet - Values in US\$000	Aug-23	Dec-22
<b>Assets</b>		
Current assets		
Cash and cash equivalents	468	1,038
Restricted cash	4,494	1,682
Trade and other receivables	1,192	1,876
Prepaid expenses, mainly prepaid insurance	563	738
<b>Total current assets</b>	<b>6,717</b>	<b>5,333</b>
Non-current assets		
Property, plant and equipment	69,319	72,090
Right-of-use assets	6,451	6,639
Long-term prepaid expenses	-	10
Deferred income tax assets	6,630	6,175
Intangible assets	11,884	12,091
<b>Total non-current assets</b>	<b>94,284</b>	<b>97,005</b>
<b>Total assets</b>	<b>101,001</b>	<b>102,339</b>
<b>Liabilities and Shareholder's Equity</b>		
Current liabilities		
Current portion of long-term debt	3,785	3,544
Trade and other payables	12,093	12,751
Income tax payable	74	162
Lease liabilities short-term	285	283
Other current liabilities and accrued expenses	1,035	819
<b>Total current liabilities</b>	<b>17,271</b>	<b>17,559</b>
Non-current liabilities		
Long-term debt	36,785	39,358
Lease liabilities long-term	6,098	6,340
Deferred income tax liabilities	4,566	3,497
<b>Total non-current liabilities</b>	<b>47,449</b>	<b>49,195</b>
<b>Total liabilities</b>	<b>64,720</b>	<b>66,754</b>
Equity attributable to the owner of the parent:		
Capital contribution	40,509	40,509
Other reserves	1,696	1,696
Net Profit	811	535
Retained earnings	(6,735)	(7,155)
<b>Total equity</b>	<b>36,281</b>	<b>35,585</b>
<b>Total equity and liabilities</b>	<b>101,001</b>	<b>102,339</b>

Type of Borrowing	Issuance Date	Maturity Date	Outstanding amount as of 08/31/2023	Outstanding amount as of 12/31/2022	Rate	Rate Type
USPP Bond	2021	2038	42,516	44,934	4.30%	Fixed



## VII. Cash Flow and Reserve Accounts actual vs required

Cash Flow - Values in US\$000	Q1	Q2	Jul-23	Aug-23	Actual YTD 2023	Bdgt YTD 2023
<b>Cash flows from operating activities</b>						
Profit before income tax	1,241	(223)	(119)	(65)	834	940
Adjustments to reconcile profit before income tax to net:						
Depreciation and amortization	1,213	1,216	402	405	3,235	3,032
Finance costs	809	783	199	199	1,990	-
Exchange difference	4	88	49	42	183	-
Other	-	-	-	-	-	1,737
Changes in working capital	153	484	(51)	(24)	562	635
Interests paid <sup>2</sup>	(1,026)	(50)	(17)	(16)	(1,108)	(1,103)
Taxes paid	-	(761)	-	-	(761)	-
<b>Net cash provided by operating activities</b>	<b>2,394</b>	<b>1,536</b>	<b>464</b>	<b>541</b>	<b>4,935</b>	<b>5,242</b>
<b>Cash flows from investing activities</b>						
Investment and cash restricted	(97)	(1,778)	(387)	(550)	(2,812)	-
<b>Net cash used in investing activities</b>	<b>(97)</b>	<b>(1,778)</b>	<b>(387)</b>	<b>(550)</b>	<b>(2,812)</b>	<b>-</b>
<b>Cash flows from financing activities</b>						
Payments of short-term debt and long-term debt	(2,418)	-	-	-	(2,418)	(2,418)
Debt issuance costs paid	(214)	(50)	(5)	(5)	(275)	-
<b>Net cash used in financing activities</b>	<b>(2,632)</b>	<b>(50)</b>	<b>(5)</b>	<b>(5)</b>	<b>(2,693)</b>	<b>(2,418)</b>
(Decrease) increase in cash during the period	(335)	(292)	72	(15)	(570)	2,824
Cash at the beginning of the period	1,038	703	411	483	1,038	500
Cash at the end of the period	703	411	483	468	468	3,324

Debt Service - US\$ 000	Interest	Capital	Total
To be paid September 30th, 2023	920	1,126	2,045