





FINANCIAL MONTHLY REPORT APRIL 2023







TABLE OF CONTENTS

I.	Financial & Operating Highlights	. 3
II.	Current Month Consolidated Income Statement vs. Budget	. 4
III.	YTD Consolidated Income Statement vs. Budget	. 5
IV.	Chart Analysis	. 6
V.	Discussion and analysis actual vs budget	. 7
VI.	Consolidated Balance Sheet	. 8
VII.	Cash Flow and Reserve Accounts actual vs required	. 9







Financial & Operating Highlights I.

A) Month

Financial Summary	Actual	Budget	Var	%	2022	Var	%
Values in US\$ '000							
Total Revenues	900	745	156	21%	794	107	13%
Energy Sales	796	647	149	23%	681	115	17%
Capacity Sales	93	73	20	28%	74	19	25%
Other	11	25	(14)	-55%	39	(27)	-70%
Variable costs	(57)	-	(57)	100%	(1)	(56)	4738%
Margin	843	745	98	13%	792	51	6%
EBITDA	598	462	137	30%	550	48	9%
Net Income (Loss)	343	(90)	433	479%	462	(119)	-26%
Operational Data	Actual	Budget	Var	%	2022	Var	%
Energy Balance (GWh)							
Generation	8.1	9.1	(1.0)	-11%	9.5	(1.4)	-15%
Solar	5.7	6.6	(0.9)	-14%	7.0	(1.3)	-19%
Wind	2.4	2.5	(0.1)	-4%	2.4	(0.0)	-2%
Prices (US\$/MWh)							
PMGD sales price (Solar)	75.0	55.1	19.9	36%	61.5	13.5	22%
PPA sales price (Wind)	112.4	113.2	(8.0)	-1%	104.9	7.5	7%
Energy Margin	104.2	81.7	22.5	27%	83.7	20.5	24%
EBITDA Margin	73.9	50.7	23.2	46%	58.1	15.8	27%

B) Year-to-date

Financial Summary	Actual	Budget	Var	%	2022	Var	%
Values in US\$ '000							
Total Revenues	4,860	4,209	650	15%	3,984	876	22%
Energy Sales	4,519	3,843	676	18%	3,703	816	22%
Capacity Sales	309	286	23	8%	210	99	47%
Other	32	81	(49)	-61%	71	(39)	-56%
Variable costs	(82)	-	(82)	100%	(32)	(50)	158%
Margin	4,778	4,209	568	13%	3,952	825	21%
EBITDA	3,865	3,204	661	21%	3,074	790	26%
Net Income (Loss)	1,587	789	799	101%	749	839	112%
Operational Data	Actual	Budget	Var	%	2022	Var	%
Energy Balance (GWh)							
Generation	49.6	53.0	(3.4)	-6%	49.6	0.0	0%
Solar	33.9	37.5	(3.5)	-9%	36.5	(2.6)	-7%
Wind	15.7	15.6	0.1	1%	13.1	2.6	20%
Prices (US\$/MWh)							
PMGD sales price (Solar)	72.3	55.5	16.8	30%	58.1	14.2	24%
PPA sales price (Wind)	112.4	113.2	(8.0)	-1%	104.9	7.5	7%
Energy Margin	96.3	79.4	16.9	21%	79.7	16.6	21%
EBITDA Margin	77.9	60.4	17.5	29%	62.0	15.9	26%

 $^{^{1}}$ Energy Generation reference scenarios YTD (GWh): P50= 53.0; P75 = 52.2; P90= 51.4.







Current Month Consolidated Income Statement vs. Budget II.

Income Statement - US\$'000	Actual	Budget	Var	%	2022	Var	%
Revenues							
Energy Sales Wind	306	282	25	9%	246	61	25%
Energy Sales Solar	490	365	125	34%	435	55	13%
Capacity Revenues	93	73	20	28%	74	19	25%
Other Revenues	11	25	(14)	-55%	39	(27)	-70%
Total revenues	900	745	156	21%	794	107	13%
Variable costs							
Other Variable Costs	(57)	-	(57)	100%	(1)	(56)	4738%
Variable margin	843	745	98	13%	792	51	6%
Fixed costs							
0&M	(112)	(138)	26	-19%	(110)	(2)	2%
Wind	(67)	(62)	(4)	7%	(65)	(2)	3%
Solar	(45)	(76)	31	-41%	(45)	(0)	0%
Head office G&A	(42)	(60)	18	-30%	(51)	9	-17%
Labor	(91)	(85)	(7)	8%	(82)	(10)	12%
Total fixed costs	(245)	(283)	38	-13%	(243)	(3)	1%
EBITDA	598	462	137	30%	550	48	9%
D&A	(404)	(379)	(25)	7%	(401)	(3)	1%
Interests & Fees	(194)	(166)	(28)	17%	(180)	(14)	8%
Exchange difference	(41)	-	(41)	100%	302	(343)	-114%
Other (Income) Expense	-	-	-	100%	-	-	100%
Income before taxes	(41)	(83)	42	-50%	270	(312)	-115%
Income tax	384	(7)	391	-5590%	191	193	101%
Net Income (Loss)	343	(90)	433	479%	462	(119)	-26%







YTD Consolidated Income Statement vs. Budget III.

Income Statement - US\$'000	Actual	Budget	Var	%	2022	Var	%
Revenues							
Energy Sales Wind	2,274	1,763	511	29%	1,661	613	37%
Energy Sales Solar	2,246	2,080	165	8%	2,042	203	10%
Capacity Revenues	309	286	23	8%	210	99	47%
Other Revenues	32	81	(49)	-61%	71	(39)	-56%
Total revenues	4,860	4,209	650	15%	3,984	876	22%
Variable costs							
Other Variable Costs	(82)	-	(82)	100%	(32)	(50)	158%
Variable margin	4,778	4,209	568	13%	3,952	825	21%
variable margin	1,770	T,207	300	13 /0	3,732	023	21/0
Fixed costs							
0&M	(511)	(592)	81	-14%	(458)	(52)	11%
Wind	(263)	(253)	(9)	4%	(244)	(18)	7%
Solar	(248)	(338)	90	-27%	(214)	(34)	16%
Head office G&A	(209)	(250)	42	-17%	(238)	30	-13%
Labor	(193)	(163)	(30)	19%	(181)	(13)	7%
Total fixed costs	(913)	(1,005)	93	-9%	(878)	(35)	4%
EBITDA	3,865	3,204	661	21%	3,074	790	26%
D&A	(1,617)	(1,516)	(101)	7%	(1,605)	(12)	1%
Interests & Fees	(1,003)	(713)	(290)	41%	(978)	(25)	3%
Exchange difference	(45)	-	(45)	100%	(93)	48	-52%
Other (Income) Expense	-	-	-	100%	(0)	0	-100%
Income before taxes	1,200	975	225	23%	399	801	201%
Income tax	387	(187)	574	-308%	350	37	11%
Net Income (Loss)	1,587	789	799	101%	749	839	112%

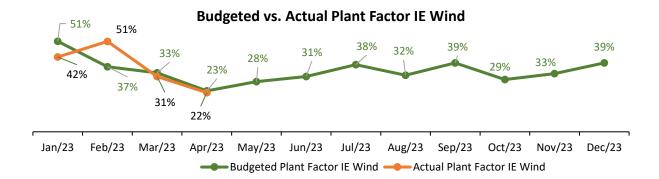


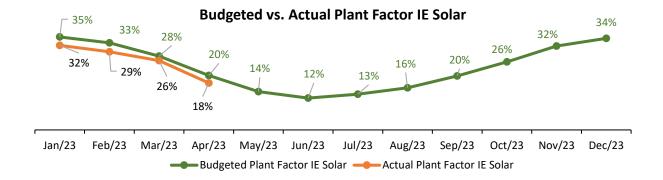




IV. **Chart Analysis**

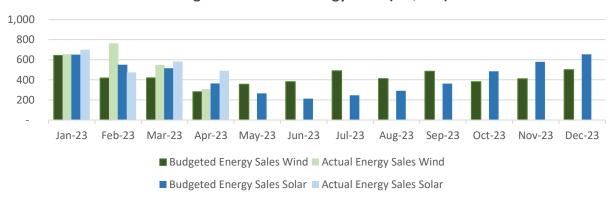
Plant Factor





ii) Energy Sales

Budgeted vs. Actual Energy Sales (US\$000)









V. Discussion and analysis actual vs budget

Key drivers for Income Statement vs Budget and other relevant discussions:

i. Month

- i) Higher energy sales mainly explained by higher PMGD energy prices in IE Solar.
- ii) IE Solar's land lease expense accounted as D&A due to IFRS16. However, this expense was budgeted as part of O&M expenses (US\$24 thousand).
- iii) Lower 0&M fixed costs mainly explained by: a) US\$24 thousand lower land lease expenses as explained above; b) US\$2 thousand lower environmental advisory expenses.
- iv) Lower Head Office expenses mainly explained by: a) US\$17 thousand lower audit and accounting services expenses due to timing impact; b) US\$2 thousand lower legal expenses.

Year-to-date ii.

- i) Higher energy sales mainly explained by higher PMGD energy prices in IE Solar.
- ii) IE Solar's land lease expense accounted as D&A due to IFRS16. However, this expense was budgeted as part of O&M expenses (US\$94 thousand).
- iii) Lower O&M fixed costs mainly explained by: a) US\$94 thousand lower land lease expenses as explained above; b) US\$14 thousand lower security expenses; c) US\$10 thousand lower environmental advisory expenses; d) US\$3 thousand lower advertising and promotion expenses; e) US\$3 thousand lower electricity expenses; partially offset by: f) US\$52 thousand higher maintenance expenses in wind and solar parks.
- iv) Lower Head Office expenses mainly explained by: a) US\$44 thousand lower audit and accounting services expenses due to timing impact; partially offset by: b) US\$5 thousand higher commercial patent costs.
- v) Higher labor expenses mainly due to: a) US\$61 thousand higher performance bonus expenses; b) US\$7 thousand higher food allowance expenses; c) US\$5 thousand higher insurance expenses; partially offset by: d) US\$41 thousand lower salary expenses.
- vi) Higher interests & fees expenses mainly explained by US\$217 thousand higher expenses related to an unbudgeted intercompany loan with IEH.







VI. **Consolidated Balance Sheet**

Balance Sheet - Values in US\$000	Apr-23	Dec-22
Assets		
Current assets		
Cash and cash equivalents	436	1,038
Restricted cash	3,043	1,682
Trade and other receivables	1,564	1,876
Prepaid expenses, mainly prepaid insurance	601	738
Total current assets	5,643	5,333
Non-current assets		
Property, plant and equipment	70,704	72,090
Right-of-use assets	6,545	6,639
Long-term prepaid expenses	-	10
Deferred income tax assets	6,664	6,175
Intangible assets	12,149	12,091
Total non-current assets	96,063	97,005
Total assets	101,706	102,339
Liabilities and Shareholder's Equity		
Current liabilities		
Current portion of long-term debt	3,785	3,544
Trade and other payables	12,474	12,751
Income tax payable	671	162
Lease liabilities short-term	284	283
Other current liabilities and accrued expenses	326	819
Total current liabilities	17,540	17,559
Non annual lightlifting		
Non-current liabilities	26.742	20.250
Long-term debt Lease liabilities long-term	36,742 6,137	39,358 6,340
Deferred income tax liabilities		
	4,230	3,497
Total non-current liabilities	47,109	49,195
Total liabilities	64,649	66,754
Equity attributable to the owner of the parent:	40 500	40.500
Capital contribution	40,509	40,509
Other reserves	1,696	1,696
Net Profit	1,587	535
Retained earnings	(6,735)	(7,155)
Total equity	37,057	35,585
Total equity and liabilities	101,706	102,339

Type of Borrowing	Issuance Date	Maturity Date	Outstanding amount as of 04/30/2023	Outstanding amount as of 12/31/2022	Rate	Rate Type
USPP Bond	2021	2038	42.516	44,934	4.30%	Fixed







Cash Flow and Reserve Accounts actual vs required VII.

Cash Flow - Values in US\$000	Q1	Apr-23	Actual YTD 2023	Bdgt YTD 2023
Cash flows from operating activities				_
Profit before income tax	1,241	(41)	1,200	975
Adjustments to reconcile profit before income tax to net:				
Depreciation and amortization	1,213	404	1,617	1,516
Finance costs	809	194	1,003	-
Exchange difference	4	41	45	-
Other	-	-	-	878
Changes in working capital	153	421	574	2,074
Interests paid ²	(1,026)	(16)	(1,042)	(1,050)
Taxes paid	-	-	-	-
Net cash provided by operating activities	2,394	1,002	3,396	4,394
Cash flows from investing activities				
Investment and cash restricted	(97)	(1,264)	(1,361)	-
Net cash used in investing activities	(97)	(1,264)	(1,361)	
Cash flows from financing activities				
Payments of short-term debt and long-term debt	(2,418)	-	(2,418)	(2,418)
Debt issuance costs paid	(214)	(5)	(219)	-
Net cash used in financing activities	(2,632)	(5)	(2,637)	(2,418)
(Decrease) increase in cash during the period	(335)	(267)	(602)	1,976
Cash at the beginning of the period	1,038	703	1,038	500
Cash at the end of the period	703	436	436	2,476

Debt Service - US\$ 000	Interest	Capital	Total
To be paid September 30th, 2023	920	1,126	2,045