

IEH Solar Chile SpA IEH Chile SpA

Combined Financial Statements Amounts Expressed in US\$ As of December 31st, 2022 and 2021

(Free translation from Spanish PwC Report)

IEH Solar Chile SpA IEH Chile SpA

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IEH Solar Chile SpA IEH Chile SpA Combined Statements of Financial Position Amounts Expressed in US\$ As of December 31st, 2022 and 2021

Assets	<u>Note</u>	31-12-2022	31-12-2021
700010		US\$	US\$
Current assets			
Cash and cash equivalents	5	562,915	4,232,314
Restricted cash	6	1,681,595	360,328
Trade and other receivable, current	7	1,870,735	1,524,124
Prepaid expenses and other assets, current	8	752,657	554,336
Total current assets		4,867,902	6,671,102
Non-current assets			
Trade and other receivable, non current	9	567,762	-
Property, plant and equipment	10	72,089,741	76,246,381
Intangible assets	11	12,091,161	12,267,948
Right of use, leases	12	6,639,387	6,237,662
Deferred tax asset	25	6,257,323	5,176,494
Total non-current assets		97,645,374	99,928,485
Total assets		102,513,276	106,599,587
Liabilities and Equity			
Current liabilities			
Current portion of long-term debt	13	3,908,437	3,213,582
Trade and other payable, current	17	223,192	27,819
Taxes payable	16	543,976	176,632
Lease liabilities, current	15	283,266	253,520
Other current liabilities	18	131,929	251,706
Total current liabilities		5,090,800	3,923,259
Non-current liabilities			
Long-term debt	13	39,487,082	43,301,595
Trade and other payable, non current	19	12,450,555	15,623,219
Non-current lease liabilities	15	6,339,985	5,975,581
Other liabilities, non-current	20	3,071,999	2,726,904
Total non-current liabilities		61,349,621	67,627,299
Total liabilities		66,440,421	71,550,558
Equity attributable to the owners of the parent:			
Share capital	21	40,508,080	40,508,080
Other reserves		1,698,676	1,698,676
Retained earnings		(7,157,727)	(2,441,337)
(Loss)/Profit for the year		1,023,826	(4,716,390)
Total Equity		36,072,855	35,049,029
Total Liabilities and Equity		102,513,276	106,599,587

IEH Solar Chile SpA IEH Chile SpA Combined Statements of Comprehensive Income Amounts Expressed in US\$ For the years ended December 31st, 2022 and 2021

	<u>Note</u>	31-12-2022 US\$	31-12-2021 US\$
Operating income Operating costs	22 23	11,720,613 (7,062,567)	11,831,479 (7,531,652)
Gross profit	23	4,658,046	4,299,827
Administrative expenses	23	(456,806)	(714,032)
Financial expenses	24	(3,436,895)	(6,070,277)
Impairment of goodwill	11	-	(3,430,876)
Exchange difference		(398,025)	(230,111)
Other net income (loss)		(3,119)	25,804
Loss before taxes		363,201	(6,119,665)
Income tax	25	660,625	1,403,275
(Loss)/Profit for the year		1,023,826	(4,716,390)
Other comprehensive income:			
Reserves for hedging	14	-	4,126,460
Deferred tax hedging reserves		-	(1,113,762)
Total net comprehensive income		1,023,826	(1,703,692)

IEH Solar Chile SpA IEH Chile SpA Combined Statements of Changes in Net Equity Amounts Expressed in US\$ For the years ended December 31st, 2022 and 2021

	Share Capital	Reserves for hedging	Legal Reserve	Retained earnings	Total Equity
	US\$	US\$		US\$	US\$
Balance at January 1, 2022 Changes in equity:	40,508,080	-	1,698,676	(7,157,727)	35,049,029
(Loss)/Profit for the year	-	-	-	1,023,826	1,023,826
Balance at December 31, 2022	40,508,080	-	1,698,676	(6,133,901)	36,072,855
	Share Capital	Reserves for hedging	Legal Reserve	Retained earnings	Total Equity
			•		Total Equity US\$
Balance at January 1, 2021 Changes in equity:	Capital	hedging	•	earnings	
Changes in equity:	Capital US\$	hedging US\$	Reserve	earnings US\$	US\$
Changes in equity: Reserves for hedging	Capital US\$	hedging US\$ (3,012,698) 4,126,460	Reserve	earnings US\$ (2,441,337)	U\$\$ 36,752,721 4,126,460
Changes in equity:	Capital US\$	hedging US\$ (3,012,698)	Reserve	earnings US\$ (2,441,337)	US\$ 36,752,721

IEH Solar Chile SpA IEH Chile SpA Combined Statements of Cash Flows Amounts Expressed in US\$ For the years ended December 31st, 2022 and 2021

	2022 US\$	2021 US\$
Cash flows by operating activities		
Profit (loss)	1,023,826	(4,716,390)
Adjustment for depreciation and amortization expense	4,815,349	4,882,611
Adjustment for income tax expense	(660,625)	(1,403,275)
Exchange difference	398,025	230,111
Impairmet of goodwill	-	3,430,876
Net financial cost	3,436,895	6,070,277
Restricted cash	(1,321,267)	3,179,245
Changes in assets and liabilities:		
Adjustment for decreases (increases) in accounts receivable and others	(166,643)	285,190
Adjustment for (decreases) increases in accounts payable and others	(925,877)	(321,463)
Net cash provided by operating activities	6,599,683	11,637,182
Cash flows from investing activities		
Payment for acquisition of property, plant and equipment	-	4,537
Net cash provided by (used in) investing activities		4,537
Cash flows from financing activities		
Proceeds from related loans	-	2,528,975
Loan payment from related companies	(3,962,550)	(1,000,000)
Interest paid to related parties	(306,425)	-
Loans to related parties	(567,762)	-
Proceeds from financial debt	-	48,200,000
Payments of financial debt	(3,266,133)	(50,984,978)
Interests paid	(1,768,840)	(10,726,050)
Lease payments, adoption NIF16	(425,848)	(306,208)
Net cash used in financing activities	(10,297,558)	(12,288,261)
Increase (Decrease) in cash and cash equivalents during the year	(3,697,875)	(646,542)
Effects of exchange rate changes on cash and cash equivalents	28,476	1,045,266
Cash, and cash equivalents at the beginning of year	4,232,314	3,833,590
Cash and cash equivalents	562,915	4,232,314

1. General Information

IEH Solar Chile SpA (hereinafter the "IEH Solar") is a joint stock company, incorporated by public deed executed in the Santiago Notary Office of Patricio Raby Benavente on August 10th, 2017, whose extract was published in the Official Gazette on August 11th of the same year and registered in the Santiago Registry of Commerce on August 11th, 2017 on page 62,422, Number 33,745.

IEH Chile SpA (hereinafter the "IEH") is a joint stock company, incorporated by public deed on September 5th, 2013 at the Santiago Notary Office of Patricio Raby Benavente, an extract of which was published in the Official Gazette on September 13th of the same year and registered in the Santiago Commercial Registry on September 10th, 2013 on page 70,474, Number 46,504.

The main shareholder of IEH Solar and IEH is InterEnergy Renewables SL, which owns 100% participation in the companies. IEH Solar and IEH are domiciled at Av. President Kennedy 4,700, office 901, Vitacura, Santiago, Chile.

The corporate purpose of IEH Solar and IEH is the investment in all kinds of assets, real or personal, tangible or intangible, the development and investment of electric power generation.

2. Summary of Significant Accounting Policies

The significant accounting policies applied in the preparation of the combined financial statements are detailed below. These policies have been applied consistently throughout the years presented, unless otherwise indicated.

Basis of preparation

The combined financial statements of IEH Solar and IEH as of December 31st, 2022 and 2021 have been prepared in accordance with International Financial Reporting Standards (IFRS) and interpretations issued by the IFRS Interpretations Committee (IFRS IC) applicable to companies reporting under IFRS, in addition to the combined financial statements.

These financial statements have been prepared on a combined basis for the purpose of being reported to the creditors of the Note Purchase and Guarantee Agreement, as required by section 7 of such document.

The businesses included in the Combined Financial Statements have not operated as a single entity.

These financial statements have been combined on the basis of the Financial Statements of IEH Solar and IEH as of December 31st, 2022 and 2021, which have been prepared in accordance with International Financial Reporting Standards (IFRS) and interpretations issued by the IFRS Interpretations Committee (IFRS IC) applicable to companies reporting under IFRS, in addition to the combined financial statements.

The combined financial statements have been prepared under the historical cost convention, modified by financial assets and liabilities (including derivative instruments) at fair value through profit or loss and other comprehensive income.

The preparation of combined financial statements in conformity with IFRS requires the use of certain critical accounting estimates. In addition, it requires management to exercise judgment in the process of applying the accounting policies of IEH Solar and IEH. Areas involving a high degree of judgment or complexity, or areas where assumptions and estimates are significant to the financial statements, are disclosed in Note 4.

Basis of consolidation

Subsidiaries are consolidated by the full integration method, including in the consolidated financial statements all their assets, liabilities, income, expenses and cash flows after making the corresponding adjustments and eliminations of the group's operations. The results of subsidiaries and jointly controlled companies are included in the consolidated statement of income from the effective date of disposal or termination of joint control, as appropriate.

The companies included in the consolidation of IEH Solar are:

Investments accounted for by the equity method	0	. D.::4	% Partio	cipation
investments accounted for by the equity method	Country	Rut	31-12-2022	31-12-2021
GR Tiaca SpA	Chile	76.451.224-3	100,00	100,00
GR Boldo SpA	Chile	76.515.598-3	100,00	100,00
GR Espino SpA	Chile	76.461.941-2	100,00	100,00
GR Coigüe SpA	Chile	76.461.939-0	100,00	100,00
GR Huingán SpA	Chile	76.461.937-4	100,00	100,00
GR Pacific Pan de Azúcar SpA	Chile	76.320.575-4	100,00	100,00
GR Litre SpA	Chile	76.451.198-0	100,00	100,00
GR Laurel SpA	Chile	76.515.589-4	100,00	100,00
GR Tineo SpA	Chile	76.461.943-9	100,00	100,00
GR Lingue SpA	Chile	76.464.206-6	100,00	100,00
GR Guayacán SpA	Chile	76.461.853-K	100,00	100,00

The companies included in the consolidation of IEH are:

Investments assembled for by the equity method	Count	ny Dut	% Participation	
Investments accounted for by the equity method	counted for by the equity method Countr	ry Rut	31-12-2022	31-12-2021
Raki SpA	Chile	76.216.621-6	100,00	100,00
Huajache SpA	Chile	76.255.785-1	100,00	100,00

New accounting pronouncements

a) Standards, interpretations and mandatory amendments for the first time for financial years beginning on January 1, 2022.

Amendments and improvements

Amendment to IFRS 3, "Business Combinations" Minor amendments were made to IFRS 3 to update references to the Conceptual Framework for financial reporting, without changing the business combination requirements..

Amendment to IAS 16, "Property, plant and equipment" prohibits companies from deducting from the cost of property, plant and equipment income received from the sale of items produced while the company is preparing the asset for its intended use. The company must recognize such sales revenue and related costs in profit or loss for the year.

Amendment to IAS 37, "Provisions, contingent liabilities and contingent assets" clarifies for onerous contracts what unavoidable costs a company must include to assess whether a contract will generate losses.

Annual improvements to IFRS standards 2018–2020 cycle that make minor modifications to the following standards:

- IFRS 9 Financial Instruments: clarifies which fees must be included in the 10% test for derecognition of financial liabilities.
- IFRS 16 Leases: modification to illustrative examples included in the standard.
- IFRS 1 First-time Adoption of International Financial Reporting Standards: allows entities that have measured their assets and liabilities at the carrying amounts recorded in their parent's books to also measure cumulative translation differences using the amounts reported by the parent. This amendment will also apply to associates and joint ventures that have taken the same IFRS 1 exemption.
- IAS 41 Agriculture: elimination of the requirement for entities to exclude cash flows for taxation when measuring fair value under IAS 41.

The adoption of the standards, amendments and interpretations described above do not have a significant impact on the combined financial statements of IEH Solar and IEH.

b) Standards, interpretations and amendments issued, the application of which is not yet mandatory, for which early adoption has not been made.

Standards and interpretations

Mandatory for fiscal years starting from

IFRS 17 "Insurance Contracts". Issued in May 2017, it replaces the current IFRS 4. IFRS 17 will primarily change the accounting for all entities that issue insurance contracts and investment contracts with discretionary participation features. The standard applies to annual periods beginning on or after January 1, 2023, with early application permitted provided that IFRS 9, "Financial Instruments", is applied.

01/01/2023

Amendments and improvements

Amendment to IAS 1 "Presentation of Financial Statements" on classification of liabilities. This amendment clarifies that liabilities are classified as current or non-current depending on the rights that exist at the end of the reporting period. The classification is not affected by the entity's expectations or events after the reporting date (e.g., receipt of a waiver or covenant breach). The amendment also clarifies what IAS 1 means when it refers to the "settlement" of a liability. The amendment should be applied retrospectively in accordance with IAS 8. Effective date of initial application January 1, 2022, however, this date was deferred to January 1, 2024.

01/01/2024

Amendment to IAS 1 "Non-current liabilities with covenants", the amendment aims to improve the information that an entity provides when the payment terms of its liabilities may be deferred depending on the fulfillment of covenants within twelve months after the date of issuance of the financial statements.

01/01/2024

Amendments to IAS 1 "Presentation of Financial Statements" and IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors", issued in February 2021. The amendments are intended to improve disclosures of accounting policies and help users of financial statements to distinguish between changes in accounting estimates and changes in accounting policies.

01/01/2023

Amendment to IAS 12 - Deferred Taxes Relating to Assets and Liabilities Arising from a Single Transaction. These amendments require companies to recognize deferred taxes on transactions that, on initial recognition, result in equal amounts of taxable and deductible temporary differences.

01/01/2023

Amendments to IFRS 16 "Leases" on sale and leaseback, which explains how an entity should recognize the rights to use the asset and how the gains or

01/01/2024

losses arising from the sale and leaseback should be recognized in the financial statements.

Management of IEH Solar and IEH believes that the adoption of the standards, interpretations and amendments described above will not have a material impact on the combined financial statements of IEH Solar and IEH in the period of first-time application.

Functional and presentation currency

Items included in the combined financial statements of IEH Solar and IEH are measured using the currency of the primary economic environment in which the entity operates ("functional currency"). The functional currency of IEH Solar and IEH is the U.S. dollar, which is also the presentation currency of the combined IEH Solar and IEH financial statements.

Transactions and balances

Transactions in Chilean pesos are translated into the functional currency using the exchange rates in effect at the dates of the transactions. Gains and losses resulting from the settlement of these transactions and from the translation at the closing exchange rates of monetary assets and liabilities denominated in local currency are recognized in the statement of income, unless they are deferred in equity, through other comprehensive income.

Exchange rates

Assets and liabilities denominated in local currency and those denominated in *Unidades de Fomento* (UF) are presented at the following exchange rates and closing values, respectively:

<u>Date</u>	US\$/CL\$	CL\$/UF
31-12-2022	855.86	35,110.98
31-12-2021	844.69	30.991.74

Property, plant and equipment, and depreciation

Property, plant and equipment are initially recognized at cost and subsequently valued at cost less accumulated depreciation and impairment, if any.

Subsequent costs (replacement of components, expansions, growth, etc.) are included in the value of the initial asset or recognized as a separate asset, only when it is probable that future economic benefits associated with the items of property, plant and equipment will flow to IEH Solar and IEH and the cost of the item can be reliably determined. The value of the replaced component is derecognized for accounting purposes.

All other repairs and maintenance are charged to income for the year or period in which they are incurred.

In accordance with IAS 23, financial expenses associated with the construction of the asset are capitalized proportionately when the asset qualifies under IAS 23.

Depreciation of property, plant and equipment is calculated using the straight-line method over their estimated useful lives.

The years of depreciation are described below:

	Years
Equipment	25
Infrastructure	25
Generators	20
Building	10
Machinery	7
Furniture and Fix	tures 7

The residual value and useful lives of assets are reviewed, and adjusted if necessary, at each statement of financial position closing, so as to have a remaining useful life commensurate with the remaining economic useful life of assets.

When the value of an asset exceeds its estimated recoverable amount, its value is immediately reduced to its recoverable amount by applying impairment tests.

Gains and losses on the sale of property, plant and equipment are calculated by comparing the proceeds obtained with the carrying amount and are included in the statement of income.

Financial instruments

IEH Solar and IEH classify their financial assets in the following categories: at fair value through profit or loss, loans and receivables, held-to-maturity and available-for-sale financial assets. The classification depends on the purpose for which the financial assets were acquired. Management determines the classification of its financial assets at the time of initial recognition.

IEH Solar and IEH at the closing of these combined financial statements, only presents financial assets classified in accounts receivable, which are defined as non-derivative financial assets with fixed or determinable payments and which are not quoted in an active market. They are included in current assets, except for maturities greater than 12 months from the date of the statements of financial position and are classified as non-current assets. Loans and receivables include trade and other receivables and cash and cash equivalents in the statement of financial position.

Derivative financial instruments

Derivatives are initially recognized at fair value on the date a derivative contract becomes effective and subsequently measured at fair value. The method of recording the resulting gain or loss depends on whether the derivative is designated as a hedging instrument, and if so, the nature of the hedged item. A derivative is presented as a non-current asset or non-current

liability if the remaining maturity of the instrument is greater than 12 months and it is not expected to be realized or settled within 12 months.

Trade and other receivables

Trade and other receivables are amounts due from customers for services provided in the ordinary course of business. They are classified as current assets since they are expected to be collected in one year or less. Accounts receivable are initially recognized at fair value and subsequently measured at amortized cost using the effective interest method, less allowance for impairment of accounts receivable.

Cash and cash equivalents

Cash and cash equivalents include cash on hand, time deposits with credit institutions, other short-term highly liquid investments with an original maturity of three months or less. In the statement of financial position, overdrafts, if any, would be classified as Financial Liabilities in Current Liabilities.

Shareholders' equity

IEH Solar and IEH are joint stock companies (SpA), their combined capital stock amounts to US\$ 40,508,080 as of December 31st, 2022 (Note 21).

Trade and other accounts payable

Trade and other current accounts payable are recognized at their nominal value, since their average payment term is short and there is no material difference with their fair value.

Obligations to banks and financial institutions

Loans and financial liabilities of a similar nature are initially recognized at fair value, net of transaction costs incurred. Subsequently, they are measured at amortized cost and any difference between the funds obtained (net of the costs necessary to obtain them) and the repayment value is recognized in the income statement over the term of the debt in accordance with the effective interest rate method.

Financial obligations are classified as current liabilities unless IEH Solar and IEH have an unconditional right to defer settlement for at least 12 months after the statement of financial position date.

Leases

To determine whether a contract is, or contains, a lease, IEH Solar and IEH analyze the economic substance of the arrangement, assessing whether the arrangement transfers the right to control the use of an identified asset for a period of time in exchange for consideration. Control is deemed to exist if the customer has i) the right to obtain substantially all of the economic benefits from the use of an identified asset; and ii) the right to direct the use of the asset.

When IEH Solar and IEH act as lessee at the inception of the lease (i.e. on the date the underlying asset is available for use), a right-of-use asset and a lease liability are recorded in the statement of financial position.

IEH Solar and IEH initially recognize right-of-use assets at cost. The cost of right-of-use assets comprises: i) the amount of the initial measurement of the lease liability; ii) lease payments made up to the commencement date, less lease incentives received; iii) initial direct costs incurred; and iv) estimated decommissioning or restoration costs.

Subsequently, the right-of-use asset is measured at cost, adjusted for any remeasurement of the lease liability, less accumulated depreciation and accumulated impairment losses. The right-of-use asset is depreciated on the same basis as other similar depreciable assets if there is reasonable certainty that the lessee will acquire ownership of the asset at the end of the lease. If there is no such certainty, the asset is depreciated over the shorter of the useful life of the asset or the lease term.

Lease liabilities are initially measured at the present value of the lease payments, discounted at the incremental borrowing rate of IEH Solar and IEH, if the interest rate implicit in the lease cannot be readily determined. Lease payments included in the measurement of the liability comprise: i) fixed payments, less any lease incentive receivable; ii) variable lease payments that depend on an index or rate; iii) residual value guarantees; iv) exercise price of a purchase option; and v) lease termination penalties.

After the commencement date, the lease liability is increased to reflect the accrual of interest and reduced by the lease payments made. In addition, the carrying amount of the liability is remeasured if there is a change in the terms of the lease (changes in the lease term, in the amount of expected payments related to a residual value guarantee, in the valuation of a purchase option or change in an index or rate used to determine lease payments). The financial cost is recognized as an expense and is distributed among the years constituting the lease period, so that a constant interest rate is obtained in each year on the outstanding balance of the lease liability.

Short-term leases, equal to or less than one year, or leases of low-value assets are exempted from the application of the recognition criteria described above, recording the payments associated with the lease as an expense on a straight-line basis over the lease term.

IEH Solar and IEH do not have significant transactions in which it acts as lessor.

In the case of finance leases, at the commencement date, IEH Solar and IEH recognize in its statement of financial position the assets held under finance leases and present them as a receivable, at a value equal to the net investment in the lease, calculated as the sum of the present value of the lease payments and the present value of any accrued residual value, discounted at the interest rate implicit in the lease. Subsequently, finance income is recognized

over the lease term, based on a model that reflects a constant rate of return on the net financial investment made in the lease.

For operating leases, lease payments are recognized as revenue on a straight-line basis over the lease term, unless another systematic basis of allocation is more representative. Initial direct costs incurred to obtain an operating lease are added to the carrying amount of the underlying asset and are recognized as an expense over the lease term on the same basis as lease income.

Impairment of Assets

IEH Solar and IEH evaluate at each closing date of the Statement of Financial Position whether there is any indication of impairment of the recorded value of the assets. If any such indication exists, the recoverable value of the assets is estimated in order to determine the impairment suffered. When the asset analyzed does not generate cash flows independent of other assets, the fair value of the Cash Generating Unit in which such asset is included is estimated.

In the case of fixed and intangible assets with indefinite useful lives, not subject to systematic depreciation and amortization, impairment tests are performed at least annually or whenever there are indications that the asset has suffered an impairment loss.

The recoverable amount of an impaired asset is the higher of its fair value less costs to sell and its value in use. To estimate the value in use, the present value of the future cash flows of the annualized asset (or of the cash-generating unit to which it belongs, if applicable) is computed using a discount rate that reflects both the time value of money and the specific risk associated with the asset.

When the recoverable amount of an asset is estimated to be less than its net carrying amount, the difference is recorded with a charge to "Asset impairment losses" in the statement of comprehensive income. Losses recognized in this way are reversed with a credit to this account when estimates of their recoverable value improve, increasing the value of the asset up to the limit of the carrying amount that the asset would have had if the write-down had not been made.

Income tax and deferred taxes

The income tax expense for the year or period comprises current income tax and deferred income tax. The tax is recognized in the statement of income, except for items recognized directly in equity in other comprehensive income or arising from a business combination.

The current income tax charge is calculated on the basis of the tax laws in effect at the date of the statement of financial position.

Deferred taxes are calculated in accordance with the liability method, on the differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. However, if deferred taxes arise from the initial recognition of a liability or asset in a transaction other than a business combination that at the time of the transaction affects

neither the accounting result nor the taxable profit or loss, it is not recognized. Deferred tax is determined using tax rates and laws enacted or substantively enacted at the date of the statements of financial position and expected to apply when the related deferred tax asset is realized or the deferred tax liability is settled.

Deferred tax assets are recognized to the extent that it is probable that future taxable profits will be available against which such differences can be utilized.

Provisions

IEH Solar and IEH recognize a provision when it is contractually obligated or when there is a past practice that has created an assumed obligation.

Provisions for litigation and other contingencies are recognized when:

- IEH Solar and IEH have a present legal or constructive obligation as a result of past events;
- It is probable that an outflow of resources will be required to settle the obligation;
- The amount has been reliably estimated.

Provisions are measured at the present value of the expenditures expected to be required to settle the obligation using the companies' best estimate. The discount rate used to determine the present value reflects current market assessments, at the date of the statement of financial position, of the time value of money, as well as the specific risk related to the particular liability, if applicable.

IEH Solar and IEH have recorded non-current obligations for decommissioning and retirement of their assets at the end of their lives.

Classification of balances into current and non-current

In the statement of financial position, balances are classified according to their maturities or estimated terms of realization, as current those maturing in twelve months or less from the closing date of the financial statements and as non-current those maturing in more than twelve months.

In the event that there are obligations maturing in less than twelve months, but whose long-term refinancing is assured, they are reclassified as non-current.

Revenue and expense recognition

Revenues and expenses are recognized on an accrual basis and, depending on the type of transaction, the following criteria are used for their recognition:

Generation of electric power: Revenues are recorded in accordance with physical deliveries of energy and power, at stabilized prices established by the National Energy Commission for periods of 6 months. These revenues include an estimate of the service supplied and not billed, as shown in the monthly economic transfers balance issued by the National Electric Coordinator, up to the closing date of the financial statements.

Almost 100% of IEH's net income comes from the sale of energy to the client EKA Chile S.A., according to the long-term energy sales contract.

Interest income

Interest income is recognized using the effective interest rate method.

3. Risk management policy

IEH Solar and IEH face various risks inherent to operating in the electricity generation market, such as changes in regulatory frameworks, changes in economic and financial market conditions or in the monetary policies of the authorities, environmental restrictions and acts of God or force majeure.

Description of the market in which IEH Solar and IEH opérate

IEH Solar and IEH are engaged in the power generation business.

Regulatory aspects

IEH Solar Chile SpA is a joint stock company. On August 14th, 2017, it proceeded to register on page 62,422 number 33,745 of the Commercial Registry of the Santiago Real Estate Registrar.

IEH Chile SpA is a joint stock company. On September 10th, 2013, it proceeded to register on page 70,474 number 40,659 of the Commercial Registry of the Santiago Real Estate Registrar.

In addition, due to the characteristics of the business, IEH Solar and IEH are subject to the following legal provisions:

- Law No. 20,190, Capital Markets Law II, published in the Official Gazette on June 5th, 2007, which authorizes the establishment of Joint Stock Companies, establishing the conditions and requirements that must be met for their incorporation and the tax regime that affects them.

Financial risk

IEH Solar and IEH's operations are exposed to a variety of financial risks: market risk (including currency risk, fair value interest rate risk and cash flow interest rate risk), credit risk and liquidity risk. IEH Solar and IEH use certain derivative financial instruments to hedge certain risk exposures.

In view of the above, the financial structures of IEH Solar and IEH are defined, coordinated and controlled at the corporate level in order to prevent and mitigate the main financial risks identified.

Exchange rate risk

IEH Solar and IEH are not materially exposed to foreign exchange risk because their revenues and expenses are primarily denominated in U.S. dollars.

The foreign exchange exposure of IEH Solar and IEH corresponds to the net position between assets and liabilities denominated in currencies other than the functional currency. This net exposure is not significant and is mainly generated by short-term financial debt.

Interest rate risk

As of December 31st, 2022 and 2021 IEH Solar and IEH have financial debt structured at a fixed rate.

Liquidity risk and structure of financial liabilities

IEH Solar and IEH's liquidity risk is managed through an adequate management of assets and liabilities, optimizing daily cash surpluses and thus ensuring compliance with debt commitments at the time of maturity.

Cash flow projections, analysis of the financial situation of the economic environment and analysis of the debt market are continuously carried out in order to, if required, contract new financing or restructure existing loans at terms that are consistent with the cash flow generation capacity of the various businesses in which IEH Solar and IEH participate.

The following is an analysis of the maturity of liabilities according to their contractual amounts (including interest to be accrued at each maturity).

Capital risk	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total
	US\$	US\$	US\$	US\$	US\$
Short and long-term debt	3,543,614	3,985,820	8,850,925	28,553,507	44,933,866
Lease liabilities	267,130	285,532	870,375	5,200,215	6,623,252
Trade and other payables	984,243	5,490,341	-	31,221,988	37,696,572
Derivative financial instruments	-	-	-	-	-
Other non-current liabilities	135,785	45,971	162,713	2,727,472	3,071,941
Balance at December 31, 2022	4,930,772	9,807,664	9,884,013	67,703,182	92,325,631

Interests	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total
	US\$	US\$	US\$	US\$	US\$
Short and long-term debt	1,906,138	1,751,332	4,289,081	6,882,533	14,829,084
Lease liabilities	51,888	49,622	135,087	359,432	596,029
Trade and other payables	183,054	-	-	-	183,054
Derivative financial instruments	-	-	-	-	-
Other non-current liabilities	-	179,453	513,556	1,591,535	2,284,544
Balance at December 31, 2022	2,141,080	1,980,407	4,937,724	8,833,500	17,892,711

Total	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total
	US\$	US\$	US\$	US\$	US\$
Short and long-term debt	5,449,752	5,737,152	13,140,006	35,436,040	59,762,950
Lease liabilities	319,018	335,154	1,005,462	5,559,647	7,219,281
Trade and other payables	1,167,297	5,490,341	-	31,221,988	37,879,626
Derivative financial instruments	-	-	-	=	-
Other non-current liabilities	135,785	225,424	676,269	4,319,007	5,356,485
Balance at December 31, 2022	7,071,852	11,788,071	14,821,737	76,536,682	110,218,342

Credit risk

Credit risk arises mainly from cash and cash equivalents, investments in deposits and trade receivables. IEH Solar and IEH only work with well-recognized foreign and local institutions. With respect to IEH's trade accounts receivable, IEH has a long-term contract with a single, high credit quality customer.

Fair value of financial instruments

International Financial Reporting Standards specify a fair value hierarchy that classifies fair value into three levels, based on the inputs used in valuation techniques to measure fair value, as indicated below:

- Level 1: Quoted prices (unadjusted) in active markets for assets and liabilities identical at the measurement date.
- Level 2: Inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3: Variables for the asset and liability that are not based on observable market information.

IEH Solar and IEH hold assets and liabilities in the Combined Statement of Financial Position measured at fair value.

For financial instruments that are not recorded at fair value in the balance sheet, their carrying value approximates their fair value.

For financial instruments that are not recorded at fair value in the balance sheet, their carrying value approximates their fair value, due to their short-term nature and low credit risk (in the case of assets). These financial instruments include: cash at bank, accounts receivable, bonds payable, current portion and trade accounts payable.

4. Management's estimates and critical judgments or criteria

The estimates and judgments used are continually evaluated and are based on historical experience and other factors, including the expectation of the occurrence of future events that are believed to be reasonable under the circumstances.

IEH Solar and IEH make estimates and assumptions about the future. The resulting accounting estimates will, by definition, rarely equal actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to asset and liability balances in the next year are presented below:

- The valuation of investments in property, plant and equipment considers estimates to determine both the residual values and the useful lives to be used to calculate the depreciation of each asset.
- IEH Solar and IEH account for their deferred tax assets and liabilities based on the recoverability of such assets, based on the existence of deferred tax liabilities with similar reversal periods and the possibility of generating sufficient future taxable income. All of the foregoing is based on internal projections made by management based on the most recent or updated information available to it.
- IEH Solar makes annual estimates to determine the decommissioning values associated with the termination of the lease agreements, such estimate is presented at present value in the combined financial statements of IEH Solar and IEH.
- IEH Solar and IEH perform annual impairment tests of the Goodwill of each company, the projected cash flows taken as a basis in the impairment tests are discounted at a weighted nominal rate of cost of capital appropriate to the characteristics of the business to be evaluated.

5. Cash and cash equivalents

The balance of cash and cash equivalents is as follows:

	31-12-2022	31-12-2021	
	US\$	US\$	
Cash in functional currency	332,215	1,649,867	
Cash in foreign currency (US\$)	230,700	2,582,447	
Total	562,915	4,232,314	

6. Restricted cash

The restricted cash balance as of December 31st, 2022 and 2021 is as follows:

	Currency	31-12-2022 US\$	31-12-2021 US\$
Restricted cash Revenues	CLP	1,178,083	-
Restricted cash Issuer dollar	US\$	47	1,798
Restricted cash Dollar loss	US\$	13,778	-
Restricted cash Repowering	US\$	489,687	358,530
Total		1,681,595	360,328

IEH Solar and IEH have long-term loans used to finance their assets (note 13), which require the maintenance of reserve accounts; such accounts, their denomination and monthly flow are detailed in (note 13).

7. Trade and other receivables, current

Trade and other receivables, current as of December 31st, 2022 and 2021 are detailed below:

	31-12-2022 US\$	31-12-2021 US\$
Trade and other accounts	1,870,735	1,524,124
receivable, current Total	1,870,735	1,524,124

Age of accounts receivable 2022:

	Not due	30 > 90	Past due 90 > 180	180 > 360	Total
	US\$	US\$	US\$	US\$	US\$
Trade and other accounts receivable, current	1,859,248	6,955	2,555	1,977	1,870,735
Balance at December 31, 2022	1,859,248	6,955	2,555	1,977	1,870,735
	Not due	30 > 90	Past due 90 > 180	180 > 360	Total
	US\$	US\$	US\$	US\$	US\$
Trade and other accounts	1,497,087	13,354	13,127	556	1,524,124
receivable, current					

Changes in allowances for accounts receivable as of December 31st, 2022 and 2021:

	31-12-2022 US\$	31-12-2021 US\$
Balance at January 1, 2022	668,044	884,844
Increase in the provision recognized in		
income during the year	(2,157)	(216,800)
Exchange rate effects	-	
Total	665,887	668,044

The fair values of trade debtors and other accounts receivable correspond to the same trade values, given that they represent the cash flow that the companies expect to obtain from the recovery of said accounts receivable in the short term, they do not accrue interest and their age does not exceed one year.

8. Prepaid expenses and other assets, current

Prepaid expenses and other current assets as of December 31st, 2022 and 2021 are detailed below:

	31-12-2022	31-12-2021
	US\$	US\$
Recoverable taxes	227,428	227,427
Prepaid insurance	103,449	100,773
Guarantees paid	82,761	106,823
Prepaid maintenance	76,978	77,768
Monthly provisional payments	18,876	18,876
Expenses per agreement	6,652	6,990
Advances to suppliers	24,044	4,286
Accounts receivable IEH Shared Services	2,550	4,499
VAT Tax Credit	208,144	3,968
Other accounts receivable	1,775	2,926
Total	752,657	554,336

9. Trade and other receivables, non-current

Trade and other receivables, non-current as of December 31st, 2022 and 2021 are detailed below:

	31-12-2022 US\$	31-12-2021 US\$
Account receivable EV Power Chile SpA	567,762	-
Total	567,762	-

10. Property, plant and equipment

The following is a detail of the changes in property, plant and equipment:

a) Gross values

	31-12-2022	31-12-2021	
Classes of property, plant and equipment, gross	US\$	US\$	
Land	2,236,234	2,236,234	
Transmission lines, transformers, generators and wind generators	65,637,038	65,637,038	
Buildings and infrastructure	28,747,512	28,747,512	
Decommissioning	1,453,742	1,453,742	
Tools, minor equipment and other assets	27,359	27,359	
Total	98,101,885	98,101,885	

b) Accumulated depreciation and impairment losses

Accumulated depreciation and impairment	31-12-2022	31-12-2021
Additionated depression and impairment	US\$	US\$
Accumulated depreciation of transmission lines, transformers, generators and wind turbines	(19,386,906)	(15,518,733)
Accumulated depreciation buildings and infrastructure	(6,361,061)	(6,078,774)
Accumulated Decommissioning Depreciation	(250,561)	(244,381)
Accumulated depreciation tools, minor equipment and other assets	(13,616)	(13,616)
Total	(26,012,144)	(21,855,504)

c) Net values

Classes of preparity plant and agricument not	31-12-2022	31-12-2021	
Classes of property, plant and equipment, net	US\$	US\$	
Land	2,236,234	2,236,234	
Transmission lines, transformers, generators and wind generators	46,250,132	50,118,305	
Buildings and infrastructure	22,386,451	22,668,738	
Decommissioning	1,203,181	1,209,361	
Tools, minor equipment and other assets	13,743	13,743	
Total	72,089,741	76,246,381	

d) Movement in property, plant and equipment

	Land	Buildings and infrastructure	Transmission lines, transformers, generators and	Decommissioning	Tools, minor equipment and other assets	Total
	US\$	US\$	US\$	US\$	US\$	US\$
Balance at January 1, 2022	2,236,234	22,668,738	50,118,305	1,209,361	13,743	76,246,381
Movement						
Additions	-	-	-	-	-	-
Depreciation for the year	-	(282,287)	(3,868,173)	(6,180)	-	(4,156,640)
Total movement		(282,287)	(3,868,173)	(6,180)	-	(4,156,640)
Balance at December 31, 2022	2,236,234	22,386,451	46,250,132	1,203,181	13,743	72,089,741
Balance at January 1, 2021 Movement	2,236,234	23,872,042	53,007,262	1,267,559	14,063	80,397,160
Additions	-	-	-	-	4,537	4,537
Depreciation for the year	-	(1,203,304)	(2,888,957)	(58,198)	(4,857)	(4,155,316)
Total movement	-	(1,203,304)	(2,888,957)	(58,198)	(320)	(4,150,779)
Balance at December 31, 2021	2,236,234	22,668,738	50,118,305	1,209,361	13,743	76,246,381

11. Intangible assets

a) Goodwill

On August 22nd, 2017, IEH Solar entered into a share purchase framework agreement, with the purpose of acquiring 11 solar farms for a total amount of US\$ 28.5 million, plus working capital adjustments. The price and related share transfers were made under previously determined conditions during 2017 and 2018.

As of December 31st, 2018, IEH Solar finalized all acquisitions of committed assets, which, generated Goodwill or identified goodwill totaling US\$ 1,639,629.

As of December 31st, 2015, IEH completed all acquisitions of committed assets, which generated identified goodwill totaling US\$6,102,495.

b) PMGD License

The intangible asset of IEH Solar corresponds to the PMGD license with which IEH Solar, through its subsidiaries, generates and injects self-dispatched energy into the national electricity system.

The movement of intangible assets as of December 31st, 2022 and 2021 is detailed below:

	Goodwill	Concession agreements and rights of use	Licenses PMGD	Contracts and licenses	Software	Total
	US\$	US\$	US\$	US\$	US\$	US\$
Balance at January 1, 2022	4,588,344	1,961,175	5,187,600	524,000	6,829	12,267,948
Movement						
Concession contracts and rights of use revaluation	-	228,403	-	-	-	228,403
Impairment of goodwill	-	-	-	-	-	-
Amortization	-	(36,002)	(235,800)	(131,000)	(2,388)	(405,190)
Total movement	-	192,401	(235,800)	(131,000)	(2,388)	(176,787)
Balance at December 31, 2022	4,588,344	2,153,576	4,951,800	393,000	4,441	12,091,161

		Concession				Total
	Goodwill	agreements and rights of use	Licenses PMGD	Contracts and licenses	Software	
	US\$	US\$	US\$	US\$	US\$	US\$
Balance at January 1, 2021	8,019,220	2,432,862	5,423,400	655,000	9,216	16,539,698
Movement						
Concession contracts and rights of use revaluation	-	(368,331)	-	-	-	(368,331)
Impairment of goodwill	(3,430,876)	-	-	-	-	(3,430,876)
Amortization	-	(103,356)	(235,800)	(131,000)	(2,387)	(472,543)
Total movement	(3,430,876)	(471,687)	(235,800)	(131,000)	(2,387)	(4,271,750)
Balance at December 31, 2021	4,588,344	1,961,175	5,187,600	524,000	6,829	12,267,948

Impairment tests are prepared based on estimates of the evolution of the market in which each generating unit for which goodwill has been determined operates. The tests have been performed based on the value in use of the assets, which considers the projections of revenues, costs, expenses, investments in property, plant and equipment and

working capital needs based on market growth projections and the business plans of each unit. The projections extend through the year 2041 for IEH Solar, the year in which the concession expires, while IEH's projections are through the year 2035.

The projected cash flows used as the basis for the impairment tests are discounted at a nominal weighted cost of capital rate appropriate to the characteristics of the business to be evaluated, based on the Weighted Average Cost of Capital (WACC) methodology. As of December 31st, 2022, the discount rate used was 7.74%.

As of December 31st, 2022, based on the analysis performed, IEH identified that there are no impairment losses.

As December 31st, 2021, based on the analyses performed, IEH identified impairment losses of US\$ 3,430,876.

12. Right of use, leases

Details of rights of use, leases as of December 31st, 2022 and 2021 are shown below:

a) Gross values

Leases (right of use), gross	31-12-2022	31-12-2021 US\$
Leases (right of use)	6,986,213	7,824,514
Revaluation of leases (right of use)	763,934	(838,301)
Total	7,750,147	7,824,514

b) Accumulated depreciation leases (right of use)

Accumulated depreciation leases (right of use)	31-12-2022 US\$	31-12-2021 US\$
Accumulated depreciation leases (right of use)	(748,551)	(612,416)
Revaluation of accumulated depreciation leases (right of use)	(108,690)	118,617
Depreciation of the year leases (right of use)	(253,519)	(254,752)
Total	(1,110,760)	(748,551)

c) Net Values

Leases (right of use), net	31-12-2022 US\$	31-12-2021 US\$		
Leases (right of use)	6,639,387	6,237,662		
Total	6,639,387	6,237,662		

d) Movement right of use, leases

	Leases
	US\$
Balance at January 1, 2022	6,237,662
Movement	
Revaluation of leases (right of use)	655,244
Depreciation for the year	(253,519)
Total movement	401,725
Balance at December 31, 2022	6,639,387
	Leases
	US\$
Balance at January 1, 2021	7,212,098
Movement	
Revaluation of leases (right of use)	(719,684)
Depreciation for the year	(254,752)
Total movement	(974,436)
Balance at December 31, 2021	6,237,662

13. Current and non-current obligations with banks and financial institutions

On December 23rd, 2021, IEH Solar Chile SpA and IEH Chile SpA as issuers; and the guarantors, Scotiabank Chile as guarantee agents and depositary bank, and the purchaser of the document, signed a financing agreement called "Note Purchase and Guarantee Agreement" for an amount of US\$48,200 million at a fixed rate of 4.3% with semi-annual maturities from March 31st, 2022 to September 30th, 2028.

a) Prepayments

Pursuant to the Note Purchase and Guarantee Agreement, Section 4.7, the issuers, IEH Solar and IEH, by December 31st, 2021, shall have paid the fees, expenses and other amounts due under the Note Purchase and Guarantee Agreement or any other financing, such payments being reflected in the Funds Flow Memorandum.

Details of the prepayments made by IEH Solar and IEH are shown below:

i. IEH Solar

	Inter-American Investment	Inter-American Infrastructure	Security Bank	Life Insurance Company	CN Life	Consorcio Bank
	Corporation	Finance Corporation S.A.		Consorcio Nacional de Seguros S.A.	Compañía de Seguros de Vida S.A	
	US\$	US\$	US\$	US\$	US\$	US\$
Principal to be pre-paid	4.847.213	8.383.428	8.266.401	6.613.121	1.653.310	-
Pre-Payment Penalty	96.944	-	82.664	66.131	16.533	
Regular Interest	22.607	254.297	128.519	102.816	25.704	
WAC Fee	4.000	-	-	-	-	
Breakage cost	-	-	51.987	41.590	10.397	-
Legal fees	9.490	8.000	-	-	-	
Other cost	8	-	-	-	-	
Unwind (1)	-	-	618.216	-	-	590.000
Total	4.980.262	8.645.725	9.147.787	6.823.658	1.705.944	590.000

ii. IEH

	Santander Bank US\$
Principal to be pre-paid	17.415.156
Pre-Payment Penalty	-
Regular Interest	18.265
WAC Fee	-
Breakage cost	-
Legal fees	-
Other cost	-
Unwind (1)	1.461.404
Total	18.894.825

(1) Corresponds to the exit cost of rate hedging derivative contracts.

In the period from January 1st, 2022 to December 31st, 2022, IEH Solar and IEH have not made any advance payments.

b) Current and non-current obligations with banks and financial institutions

Details of current and non-current obligations with banks and financial institutions as of December 31st, 2022 and 2021 are presented below:

Current financial liabilities

	31-12-2022 US\$	31-12-2021 US\$
Current interest-bearing loans	3,543,615	3,266,133
Interest payable, current	493,773	51,027
Deferred financing costs, current	(128,951)	(103,578)
Total current loans and financing	3,908,437	3,213,582

Non-current financial liabilities

	31-12-2022	31-12-2021
	US\$	US\$
Non-current interest-bearing loans	41,390,252	44,933,867
Deferred financing costs, non-current	(1,903,170)	(1,632,272)
Total non-current loans and financing	39,487,082	43,301,595
Total current and non-current loans and financing	43,395,519	46,515,177

The loans correspond to long-term structured financing transactions with scheduled maturities of principal and interest, the maturities are paid in installments calculated and scheduled according to the income flow of each project; below are the maturity months according to each project financed:

Company	Installment maturities
IEH Solar Chile SpA - IEH Chile SpA	March - September 2023

a) The detail of maturities with current and non-current financial entities as of December 31st, 2022 and 2021 is presented below:

							Curre	ent	Non-c	urrent			
I can time	Commonii	Financial institution	Amont	Issue date	Maturity date	Debt issued	31-12-2022	31-12-2021	31-12-2022	31-12-2021	Currency	Interest rate	o Boto timo
Loan type	Company	rinanciai institution	Agent	issue date	waturity date	Debt issued	US\$	US\$	US\$	US\$	Currency	interestrate	e Kate type
Bond	IEH Solar Chile SpA - IEH Chile Sp	A HSBC	Banco Scotiabank	2021	2038	48,200,000	3,543,615	3,266,133	41,390,252	44,933,867	US dollar	4.30%	Fixed rate
Financial costs	IEH Solar Chile SpA - IEH Chile Sp	A		2021	2038	(2,164,252)	(128,951)	(103,578)	(1,903,170)	(1,632,272)			
Saldo							3,414,664	3,162,555	39,487,082	43,301,595			

b) Details of current interest payable as of December 31st, 2022 and 2021 are presented below:

Loan type	Company	Financial institution	Agent	Issue date	Maturity date	Debt issued	31-12-2022 US\$	31-12-2021 US\$	Currency	Interest rate	Rate type
Bono	IEH Solar Chile SpA - IEH Chile SpA	HSBC	Scotiabank Bank	2021	2038	48,200,000	493,773	51,027	US dollar	4.30%	Fixed rate
Saldo							493,773	51,027			

c) Movements in current and non-current financial liabilities as of December 31st, 2022 and 2021 are detailed below:

	Currents US\$	Non-current US\$	Total US\$
Balance at January 1, 2022	3,213,582	43,301,595	46,515,177
Movement:			
Financial costs	(25,373)	(270,898)	(296,271)
Payment of principal	(3,266,133)	-	(3,266,133)
Accrued interest	442,747	-	442,747
Transfer of installments	3,543,614	(3,543,614)	-
Other settings		(1)	(1)
Total movement	694,855	(3,814,513)	(3,119,657)
Balance at December 31, 2022	3,908,437	39,487,082	43,395,520

	Currents US\$	Non-current US\$	Total US\$
Balance at January 1, 2021	4,297,737	47,178,627	51,476,364
Movement:			
Obtaining financing	3,266,133	44,933,867	48,200,000
Financial costs	(103,578)	(1,632,272)	(1,735,850)
Payment of principal	(8,046,609)	(42,938,369)	(50,984,978)
Accrued interest	(440,359)	-	(440,359)
Transfer of installments	4,240,258	(4,240,258)	-
Total movement	(1,084,155)	(3,877,032)	(4,961,187)
Balance at December 31, 2021	3,213,582	43,301,595	46,515,177

Covenants

The borrower agrees to open and maintain with the agent bank, during the entire term of the contracts, certain reserve accounts. Said accounts shall be endowed and/or adjusted on each control date during the operation period and until the termination date, with funds coming from the income account, for an amount equivalent to:

- 1/6 monthly that ensures maintaining the capital and interest of the next due date in the account called "Debt Payment Account". As of December 31st, 2022 and 2021, IEH Solar and IEH do not maintain reserves for the "Debt Payment Account".
- 1/12 monthly per year that covers the differential between US\$358,530 and the "Repowering Capital Expenses" that is established in the calendar of the "Repowering Implementation Plan". As of December 31st, 2022 and 2021, IEH Solar and IEH maintain reserves for the "Repowering Implementation Plan" amounting to US\$489,687 and US\$358,530, respectively.

Year	Capital US\$
2024	597,550
2029	567,673
2034	539,289

- and to cover the equivalent of the monthly operation and maintenance amount established in the annual budget approved by the independent engineer called "Operation and Maintenance Budget", which must be submitted no later than 30 days prior to each fiscal year.
- Maintain a DSCR of not less than 1.05 to 1.00 for each calculation period ending December 31st of each reporting year; as established in sections 9.21 Financial Covenant and 7.1 Financial and Commercial Information of the Note Purchase and Guarantee Agreement dated December 23rd, 2021.

Warranties

As of December 31st, 2022 and 2021, IEH Solar and IEH maintain the following Stand-by Letters of Credit (SBLC) maturing on December 31st of each calendar year following their subscription date:

	31-12-2022	31-12-2021
Letter of Credit Stand-by (SBLC)	US\$	US\$
Debt Service Reserve Account	3,440,211	3,290,000
O&M Reserve Account	568,620	560,000
PPA Reserve Account	2,600,000	2,600,000
Wind Fractioning Reserve Account	1,266,000	633,000

Derivative instruments

As of December 31st, 2022 and 2021, IEH Solar and IEH do not have contracted interest rate hedges (swap) since the interest rate associated with current financing operations corresponds to a "fixed rate".

14. Derivative instruments

As of December 31st, 2022 and 2021, IEH Solar and IEH do not have balances payable for hedging derivatives.

The detail of the effects on equity resulting from the change in hedging derivatives as of December 31st, 2022 and 2021 is presented below:

					Effect or	equity		
Operation	Company	Financial institution	Date of issue	Due date	2022	2021	Currency	
type	. ,				US\$	US\$	•	
Swap	GR Boldo SPA	Security Bank	2017	2034	-	119,874	US dollar	
Swap	GR Boldo SPA	Consorcio Bank	2017	2034	-	119,873	US dollar	
Swap	GR Tiaca SPA	Security Bank	2017	2034	-	97,893	US dollar	
Swap	GR Tiaca SPA	Consorcio Bank	2017	2034	-	97,892	US dollar	
Swap	GR Espino SpA	Security Bank	2017	2034	-	116,823	US dollar	
Swap	GR Espino SpA	Consorcio Bank	2017	2034	-	116,823	US dollar	
Swap	GR Litre SpA	Security Bank	2018	2035	-	412,460	US dollar	
Swap	GR Litre SpA	Consorcio Bank	2018	2035	-	412,460	US dollar	
Swap	GR Laurel SpA	Security Bank	2018	2035	-	132,680	US dollar	
Swap	GR Laurel SpA	Consorcio Bank	2018	2035	-	132,680	US dollar	
Swap	Raki SpA	Santander Bank	2015	2027	-	1,426,520	US dollar	
Swap	Huajache SpA	Santander Bank	2015	2027	-	940,482	US dollar	
Saldo					-	4,126,460		

15. Lease liabilities

Details of current and non-current lease liabilities as of December 31st, 2022 and 2021 are shown below:

					Curr	Current		Non-current		
Plana at all to a the street	1 1		B#-4	Payment	31-12-2022	31-12-2021	31-12-2022	31-12-2021	•	Interest
Financial institution	Land	Issue date	Maturity date	periodicity	US\$	US\$	US\$	US\$	Currency	rate
GR Boldo SPA	Francisco	January 2020	May 2046	Annual	19,987	17,734	492,508	458,350	UF	1%
GR Tiaca SPA	Don Eugenio	January 2020	May 2042	Annual	20,910	20,744	416,442	437,353	US dollar	1% + CPI EEUU
GR Espino SpA	Homero	January 2020	November 2045	Annual	17,700	15,704	425,541	396,413	UF	1%
GR Pacific Pan de Azúcar SpA	El Olivo	January 2020	December 2044	Monthly	18,141	16,095	416,338	388,576	UF	1%
GR Huingán SpA	Alturas de Ovalle I	January 2020	April 2045	Monthly	15,508	13,759	362,058	337,676	UF	1%
GR Huingán SpA	Alturas de Ovalle II	January 2020	April 2041	Semiannual	24,872	22,067	459,354	433,067	UF	1%
GR Litre SpA	Mostazal	January 2020	February 2046	Annual	51,947	46,090	1,264,465	1,177,332	UF	1%
GR Laurel SpA	Luders	January 2020	February 2046	Annual	19,445	17,253	473,320	440,704	UF	1%
GR Coigüe SpA	San Pedro	January 2020	April 2041	Annual	17,078	15,152	312,130	300,297	UF	1%
GR Guayacán SpA	Cabisol	January 2020	December 2041	Annual	16,118	14,301	313,209	294,534	UF	1%
GR Lingue SpA	Panquehue	January 2020	December 2046	Annual	40,129	35,604	1,016,992	945,436	UF	1%
GR Tineo SpA	Chimbarongo	January 2020	October 2040	Monthly	21,431	19,017	387,628	365,843	UF	1%
Balance					283,266	253,520	6,339,985	5,975,581		

a) Movements in current and non-current lease liabilities as of December 31st, 2022 and 2021 are detailed below:

	Current US\$	Non-current US\$	Total US\$
Balance at January 1, 2022	253,520	5,975,581	6,229,101
Movement:			
Payment of dues	(253,520)	-	(253,520)
Revaluation of lease liabilities	(19,048)	666,718	647,670
Transfer of installments	302,314	(302,314)	-
Total movement	29,746	364,404	394,150
Balance at December 31, 2022	283,266	6,339,985	6,623,251

	Current US\$	Non-current US\$	Total US\$
Balance at January 1, 2021	306,823	6,884,630	7,191,453
Movement:			
Payment of dues	(302,314)	-	(302,314)
Revaluation of lease liabilities	(4,509)	(655,529)	(660,038)
Transfer of installments	253,520	(253,520)	-
Total movement	(53,303)	(909,049)	(962,352)
Balance at December 31, 2021	253,520	5,975,581	6,229,101

16. Taxes payable

Details of taxes payable as of December 31st, 2022 and 2021 are shown below:

	31-12-2022 US\$	31-12-2021 US\$
Income tax provision	382,868	599
VAT payable (net)	161,108	164,533
Single tax Article 21	-	11,500
Total	543,976	176,632

17. Trade and other payable, current

Trade and other current payables as of December 31st, 2022 and 2021 are as follows:

	Countr	y Relationship	o Currency	31-12-2022 US\$	31-12-2021 US\$
Suppliers	Chile	Not related	CLP	223,192	27,819
Total				223,192	27,819

18. Other current liabilities

Details of other current liabilities as of December 31st, 2022 and 2021 are as follows:

	31-12-2022 US\$	31-12-2021 US\$
Provisions	87,591	212,117
Accounts payable Frontel, current	42,369	34,928
Social laws	1,683	4,375
Other accounts payable	286	286
Total	131,929	251,706

19. Trade and other payables, non-current

Details of trade and other non-current accounts payable as of December 31st, 2022 and 2021 are as follows:

	Country	Relationship	Currency	31-12-2022 US\$	31-12-2021 US\$
Account payable IEH Holding UK (1)	England	Direct	US\$	8,127,617	8,923,468
Account payable IEH Holding UK (2)	England	Direct	US\$	2,539,086	4,915,899
Account payable Interenergy Group (3)	England	Direct	US\$	1,783,852	1,783,852
Total				12,450,555	15,623,219

- (1) The account payable to IEH Holding UK is originated by loans between related companies, which is subject to a quarterly interest rate of TAB 180 minus 0.25 points.
- (2) The account payable to IEH Holding UK arises from loans between related companies and bears interest at a monthly rate of 2.18%.
- (3) The accounts payable to Interenergy Group are originated by cash flow transactions in Chilean pesos of the current operation, not subject to readjustment clauses or interest.

IEH Solar and IEH carried out transactions and maintained balances with related companies, as described below:

Transactions

			Currency	2022	2021	2022	2021
Company	Country	Transaction	Type	Type US\$		Effect on Results	
						Charge /(0	Credit)
Internergy Holding UK Limited (1)	England	Subordinated loan	US\$	-	-	-	-
Internergy Holding UK Limited (1)	England	Subordinated loan interest	US\$	733,124	170,703	733,124	170,703
Internergy Holding UK Limited (1)	England	Loan obtained	US\$	-	2,528,975	-	-
Internergy Holding UK Limited (1)	England	Loan payment obtained	US\$	(1,528,975)	(1,000,000)	-	-
Internergy Holding UK Limited (2)	England	Subordinated loan payment	US\$	(2,433,575)	-	-	-
Internergy Holding UK Limited (2)	England	Subordinated credit revaluation	nUS\$	284,578	(535,547)	284,578	(535,547)
Internergy Holding UK Limited (2)	England	Subordinated loan interest	US\$	78,609	117,928	78,609	117,928
Internergy Holding UK Limited (2)	England	Subordinated credit interest pa	US\$	(306,425)	-	· -	-

20. Other liabilities, non-current

Details of other non-current provisions as of December 31st, 2022 and 2021 are as follows:

	31-12-2022 US\$	31-12-2021 US\$
Accounts payable Frontel, non-current	2,111,206	1,926,247
Taxes payable	17,834	16,804
Customer advances	3,021	847
Other accounts payable	115,000	115,000
Decommissioning provision	824,938	668,006
Total	3,071,999	2,726,904

IEH Solar has recorded non-current obligations for dismantling and retirement of its assets at the end of their lives. This provision has been determined based on a technical calculation of the future value, discounted at an annual interest rate of 7.52%, based on the dismantling of the following items:

- Disassembly and removal of photovoltaic panels, electrical installation, Stringbox and metallic support structures for photovoltaic panels, both in tracker and fixed structure.
- Removal of inverter and transformer cabins, as well as auxiliary elements, pyranometers, auxiliary panels, communication panels, anemometers, etc.
- Dismantling and dismantling of the perimeter security and surveillance system, demolition of the foundations of the surveillance posts.
- Removal of gravel and compaction elements from perimeter roads as well as from the interior of the photovoltaic plant.

This obligation is stated at present value.

21. Equity

a) Subscribed and paid-in capital and number of shares

As of December 31st, 2022, the capital stock of IEH Solar Chile SpA amounts to US\$ 22,474,971, equivalent to 14,394,212 common, paid shares with no par value.

As of December 31st, 2022, the capital stock of IEH Chile SpA amounts to US\$ 18,033,109, equivalent to 1,500 ordinary paid shares with no par value.

b) Movements

As of December 31st, 2022 and 2021 there are no changes in the capital stock of IEH Solar Chile SpA and IEH Chile SpA.

c) Dividends

As of December 31st, 2022 and 2021, IEH Solar and IEH have not provided for or distributed dividends charged to income for the year or retained earnings.

22. Operating income

IEH Solar and IEH revenues are derived from the sale of energy and power to the National Electric System (SEN), and from the sale of energy to the customer EKA Chile S.A, under the long-term energy sales contract, respectively.

The detail of other operating income as of December 31st, 2022 and 2021 is shown below:

	31-12-2022	31-12-2021
	US\$	US\$
Energy sales	9,755,840	9,931,623
Capacity sales	921,468	1,079,796
Other Income	1,043,305	820,060
Total	11,720,613	11,831,479

23. Costs and administrative expenses

Details of administrative costs and expenses as of December 31st, 2022 and 2021 are presented below:

a) Operating costs

	31-12-2022	31-12-2021
	US\$	US\$
Depreciation	4,407,890	4,408,266
Maintenance	1,596,517	1,845,613
Complementary services	764,975	760,668
Capacity purchase	22,433	199,889
Insurance	204,200	188,342
Amortization of rights of use	38,390	103,355
Energy purchase	19,606	16,672
Others	8,556	8,847
Total	7,062,567	7,531,652

b) Administrative expenses

	31-12-2022	31-12-2021
	US\$	US\$
Fees	56,576	180,383
Amortizations	366,800	366,800
Legalfees	-	29,623
Labor	-	3,216
Other expenses	29,212	77,312
Patents	-	16,143
Leases	3,244	40,555
Penalties	974	-
Total	456,806	714,032

24. Financial expenses

Details of financial income and expenses as of December 31st, 2022 and 2021 are presented below:

	31-12-2022 US\$	31-12-2021 US\$
Bonus interest 12/24/2021 (paid and/or accrued)	2,006,814	51,027
Accrued interest Interenergy Holdings UK Ltd	811,734	288,630
Interest paid Frontel	171,858	792,989
Amortization of financial costs	129,576	2,554
Fees	111,175	233,294
Dismantling provision adjustment	106,704	(946,803)
Financial expense dismantling photovoltaic parks	50,239	41,516
Financial expense for rights of use	48,795	50,806
Interest (paid and/or accrued) Banco Security-Banco Itau-Banco Santander	-	1,540,884
Bankruptcy costs and prepayments paid -Banco Security, Banco Itau, Banco Santander-	-	370,256
Costs Unwid -Banco Security, Banco Santander-	-	2,718,561
Interest derived from hedging paid -Banco Security, Banco Santander-	-	924,912
Others	-	1,651
Total	3,436,895	6,070,277

25. Income taxes and deferred income taxes

Income tax and deferred income tax are valued as described in Note 2 and have the following movement:

a) Income tax recognized in results of operations for the year

The effect on income tax results as of December 31st, 2022 and 2021 is detailed below:

	31-12-2022 US\$	31-12-2021 US\$
Effect of deferred income tax for the period	1,080,829	1,403,875
Current income tax expense	(385,071)	(600)
additional tax	(35,133)	-
Total	660,625	1,403,275

b) Reconciliation of the accounting result with the tax result

The following detail shows the reconciliation between the income tax recorded and the income tax that would result from applying the statutory rate for the periods ended December 31st, 2022 and 2021.

-	Rate	31-12-2022	31-12-2021
	%	US\$	US\$
Income (Loss) before taxes		363,201	(6,119,665)
Income tax profit (expense)	27%	(98,064)	1,652,309
Effective rate reconciliation:			
Permanent differences		758,689	(249,034)
Effective rate Tax income (expense)		660,625	1,403,275

The tax rate used for the reconciliation of 2022 and 2021 corresponds to 27%, under the tax regulations in effect at the date of preparation of the financial statements.

c) Deferred tax assets and liabilities

Details of accumulated deferred tax assets and liabilities as of December 31st, 2022 and 2021 are as follows:

	31-12-2022 US\$	31-12-2021 US\$
Deferred tax assets:	σοψ	
Decommissioning provision	219,223	180,362
Right of use	1,960,508	1,850,935
Difference between financial and tax fixed assets	(8,656,670)	(7,332,884)
Tax losses	15,890,329	13,256,964
Interest payable related companies	260,024	118,647
Leases	(2,092,540)	(1,886,281)
Other deferred	13,433	5,141
Total deferred tax assets	7,594,307	6,192,884
Deferred tax liabilities:		
Deferred tax goodwill	1,336,984	1,016,390
Total deferred tax liabilities	1,336,984	1,016,390
Total deferred tax liabilities	6,257,323	5,176,494

26. Contingencies and commitments

Lawsuits and claims

As of December 31st, 2022 and 2021 there are no lawsuits and claims to report.

Warranties

As of December 31st, 2022 IEH Solar and IEH have provided direct guarantees as part of their normal standby financing transactions, the main terms of the direct guarantees provided are detailed below:

Financial institution	Letter of Credit Stand-by (SBLC)	US\$	Maturity date
Banco Scotiabank	Debt Service Reserve Account	3.440.211	December 31, 2023
Banco Scotiabank	O&M Reserve Account	568.620	December 31, 2023
Banco Scotiabank	PPA Reserve Account	2.600.000	December 31, 2023
Banco Scotiabank	Wind Fractioning Reserve Account	1.266.000	December 31, 2023

27. Environment

The main environmental expenses accrued as of December 31st, 2022 for IEH Solar and IEH correspond entirely to environmental consultancies associated with maintaining an appropriate relationship with the neighboring community.

28. Subsequent events

In the period from January 1st, 2023 to the date of issuance of these financial statements, no significant subsequent events have occurred that affect the interpretation of these financial statements.