

FINANCIAL MONTHLY
REPORT
MAY 2023



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I. **Financial & Operating Highlights**

i. Month

| Financial Summary | Actual | Budget | Var | % | 2022 | Var | % |
|-------------------------------|--------|--------|-------|------|------|-----------|------|
| Values in US\$ '000 | | | | | | | |
| Revenues | 373 | 472 | (100) | -21% | 321 | 51 | 16% |
| Variable costs | (1) | (3) | 2 | -60% | (2) | 1 | -38% |
| Margin | 372 | 470 | (98) | -21% | 320 | 52 | 16% |
| EBITDA | 302 | 330 | (28) | -8% | 254 | 48 | 19% |
| Net Income | 52 | 68 | (16) | -23% | 22 | 31 | 141% |
| | | | | | | | |
| Operational Data | Actual | Budget | Var | % | 2022 | Var | % |
| Energy Balance (GWh) | | | | | | | |
| | 7.4 | 9.4 | (2.0) | 210/ | 7.0 | 0.4 | (0/ |
| Generation | 7.4 | 7.4 | (2.0) | -21% | 7.0 | 0.4 | 6% |
| Generation | 7.4 | 7.4 | (2.0) | -21% | 7.0 | 0.4 | 6% |
| Generation Prices (US\$/MWh) | 7.1 | 7.4 | (2.0) | -21% | 7.0 | 0.4 | 6% |
| | 50.5 | 50.5 | (0.0) | 0% | 46.0 | 4.5 | 10% |
| Prices (US\$/MWh) | | | | | | | |
| Generation | 7.7 | 7.4 | (2.0) | -21% | 7.0 | 0.4 | 6% |

Year to date ii.

| Financial Summary | Actual | Budget | Var | % | 2022 | Var | % |
|-------------------------|--------|--------|-------|------|-------|-----|------------|
| Values in US\$ '000 | | | | | | | |
| Revenues | 1,919 | 2,226 | (306) | -14% | 1,670 | 249 | 15% |
| Variable costs | (9) | (12) | 3 | -24% | (6) | (3) | 42% |
| Margin | 1,910 | 2,214 | (303) | -14% | 1,664 | 247 | 15% |
| EBITDA | 1,395 | 1,513 | (117) | -8% | 1,174 | 222 | 19% |
| Net Income | 192 | 188 | 4 | 2% | 6 | 186 | 3196% |
| | | | | | | | |
| Operational Data | Actual | Budget | Var | % | 2022 | Var | % |
| Energy Balance (GWh) | | | | | | | |
| Generation ¹ | 38.0 | 44.1 | (6.1) | -14% | 36.3 | 1.7 | 5% |
| | | | | | | | |
| Prices (US\$/MWh) | | | | | | | |
| Enery Price | 50.5 | 50.5 | (0.0) | 0% | 46.0 | 4.5 | 10% |
| Energy Margin | 50.2 | 50.2 | 0.0 | 0% | 45.8 | 4.4 | 10% |
| EBITDA Margin | 36.7 | 34.3 | 2.4 | 7% | 32.3 | 4.4 | 13% |

^{*}Energy generation reference scenarios YTD (GWh): P50 = 44.1 (budget), P75 = 42.3, P90 = 40.8.



II. Current Month Consolidated Income Statement vs. Budget vs. prior year

i. Month

| Income Statement - US\$'000 | Actual | Budget | Var | % | 2022 | Var | % |
|-----------------------------|--------|--------|-------|------|-------|------|-------|
| Revenues | | | | | | | |
| PPA Energy Sales | 373 | 472 | (100) | -21% | 321 | 51 | 16% |
| Total revenues | 373 | 472 | (100) | -21% | 321 | 51 | 16% |
| Variable Costs | (1) | (3) | 2 | -60% | (2) | 1 | -38% |
| Regulatory Payments | (1) | (3) | 2 | -60% | (2) | 1 | -38% |
| Other Variable Costs | - | - | - | 100% | - | - | 100% |
| Variable margin | 372 | 470 | (98) | -21% | 320 | 52 | 16% |
| Fixed costs | | | | | | | |
| O&M | (64) | (120) | 55 | -46% | (65) | 1 | -2% |
| Head office G&A | (5) | (20) | 16 | -78% | (17) | 12 | -73% |
| Other fixed costs | (1) | - | (1) | 100% | - | (1) | 100% |
| Total fixed costs | (70) | (140) | 70 | -50% | (65) | (4) | 7% |
| EBITDA | 302 | 330 | (28) | -8% | 254 | 48 | 19% |
| D&A | (178) | (178) | (0) | 0% | (178) | (0) | 0% |
| Interests & Fees | (84) | (83) | (0) | 1% | (80) | (4) | 5% |
| Exchange difference | (5) | = | (5) | 100% | 13 | (18) | -136% |
| Other income (expense) | - | - | - | 100% | - | - | 100% |
| Income before taxes | 35 | 68 | (33) | -48% | 10 | 26 | 267% |
| Income tax | 17 | - | 17 | 100% | 12 | 5 | 42% |
| Net Income (Loss) | 52 | 68 | (16) | -23% | 22 | 31 | 141% |



Year to Date Consolidated Income Statement vs. Budget vs. prior year III.

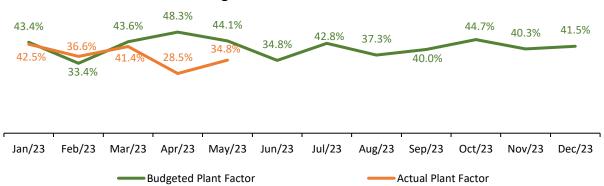
| Income Statement - US\$'000 | Actual | Budget | Var | % | 2022 | Var | % |
|-----------------------------|--------|--------|-------|------|-------|------|-------|
| Revenues | | | | | | | |
| PPA Energy Sales | 1,919 | 2,226 | (306) | -14% | 1,670 | 249 | 15% |
| Total revenues | 1,919 | 2,226 | (306) | -14% | 1,670 | 249 | 15% |
| Variable Costs | (9) | (12) | 3 | -24% | (6) | (3) | 42% |
| Regulatory Payments | (9) | (12) | 3 | -24% | (6) | (3) | 42% |
| Other Variable Costs | - | - | - | 100% | - | - | 100% |
| Variable margin | 1,910 | 2,214 | (303) | -14% | 1,664 | 247 | 15% |
| Fixed costs | | | | | | | |
| O&M | (485) | (599) | 115 | -19% | (435) | (50) | 11% |
| Head office G&A | (24) | (102) | 78 | -77% | (51) | 27 | -54% |
| Other fixed costs | (7) | - | (7) | 100% | - | (7) | 100% |
| Total fixed costs | (515) | (701) | 186 | -27% | (490) | (25) | 5% |
| EBITDA | 1,395 | 1,513 | (117) | -8% | 1,174 | 222 | 19% |
| D&A | (884) | (891) | 7 | -1% | (888) | 5 | -1% |
| Interests & Fees | (436) | (434) | (2) | 0% | (429) | (7) | 2% |
| Exchange difference | 26 | - | 26 | 100% | 49 | (22) | -46% |
| Other income (expense) | - | - | - | 100% | - | - | 100% |
| Income before taxes | 102 | 188 | (86) | -46% | (95) | 197 | -208% |
| Income tax | 90 | - | 90 | 100% | 101 | (11) | -11% |
| Net Income (Loss) | 192 | 188 | 4 | 2% | 6 | 186 | 3196% |



IV. Chart Analysis

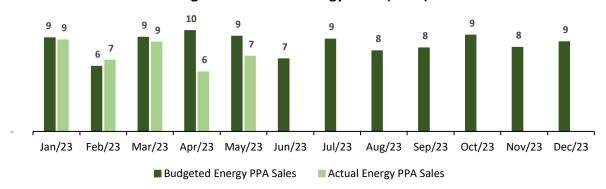
i) Plant Factor

Budgeted vs. Actual Plant Factor



ii) Energy Sales

Budgeted vs. Actual Energy Sales (GWh)



iii) Prices

Budgeted vs. Actual Prices





V. MD&A

Key drivers for Income Statement variations vs Budget and other relevant discussions:

Month:

- *i)* There is a negative impact on revenues due to lower generation by 21% or 2.0 GWh.
- *ii)* Lower actual O&M expenses than budgeted (US\$55 thousand), mainly explained by timing impact in fee from Vestas and a reclassification of US\$46 thousand WTG lease to be adjusted in June.
- iii) Lower actual G&A expenses than budgeted (US\$16 thousand), mainly explained by: insurance expenses (US\$4 thousand), management fee (US\$4 thousand), professional services (US\$3 thousand), other costs (US\$3 thousand) and office expenses (US\$2 thousand).

Year to date:

- *i)* There is a negative impact on revenues due to lower generation by 14% or 6.1 GWh.
- *ii)* Lower actual G&A expenses than budgeted (US\$78 thousand), mainly explained by: office expenses (US\$22 thousand), management fee (US\$20 thousand), insurance expenses (US\$15 thousand), professional services (US\$11 thousand) and other costs (US\$8 thousand).
- *iii)* Lower actual O&M expenses than budgeted (US\$115 thousand), mainly explained by US\$68 thousand lower fee Vestas and a reclassification of US\$46 thousand WTG lease to be adjusted in June.



Consolidated Balance Sheet VI.

| Balance sheet - values in US\$ '000 | May-23 | Dec-22 |
|---|--------|--------|
| Assets | | |
| Current assets | | |
| Cash and cash equivalents | 823 | 1,011 |
| Prepaid expenses | 2,520 | 1,455 |
| Total current assets | 3,343 | 2,465 |
| | | |
| Non-current assets | | |
| Trade receivables | 1,553 | 1,842 |
| Property, plant and equipment | 5,044 | 5,197 |
| Right of use assets | 23,440 | 24,171 |
| Deferred income tax assets | 643 | 553 |
| Total non-current assets | 30,680 | 31,763 |
| Total assets | 34,023 | 34,228 |
| | | |
| Liabilities and Shareholder's Equity | | |
| Current liabilities | | |
| Trade and other payables | 36 | 29 |
| Tax Liabilities | 0 | 15 |
| Lease liabilities short term | 858 | 910 |
| Provisions and other current liabilities | 0 | 17 |
| Total current liabilities | 895 | 971 |
| | | |
| Non-current liabilities | | |
| Lease liabilities long term | 24,326 | 24,646 |
| Total non-current liabilities | 24,326 | 24,646 |
| Total liabilities | 25,220 | 25,617 |
| Equity attributable to the owner of the parent: | | |
| Capital contribution | 7,941 | 7,941 |
| Net Profit | 192 | 506 |
| Retained earnings | 670 | 163 |
| Total equity | 8,803 | 8,611 |
| Total equity and liabilities | 34,023 | 34,228 |



VII. **Cash Flow**

| Cash Flow - Values in US\$'000 | Q1 | Apr-23 | May-23 | Actual YTD 2023 | Budget YTD |
|---|-------|---------|--------|-----------------|-------------------|
| Cash flows from operating activities | | | | | |
| Profit before income tax | 50 | 17 | 35 | 102 | 188 |
| Depreciation and amortization | 527 | 178 | 178 | 884 | 891 |
| Changes in working capital | 709 | (1,425) | (79) | (795) | (930) |
| Accounts receivable | 228 | (172) | 225 | 281 | 181 |
| Prepaid expenses | 458 | (1,225) | (299) | (1,065) | (1,110) |
| Income tax payable | (8) | (7) | (0) | (15) | - |
| Provisions and other current liabilities | 6 | (23) | (0) | (17) | - |
| Accounts payable | 26 | 1 | (5) | 22 | |
| Net cash provided by operating activities | 1,287 | (1,231) | 129 | 185 | 149 |
| Code Constitution and the continue and | | | | | |
| Cash flows from investing activities | | | | | |
| Net cash used in investing activities | - | | - | • | <u>-</u> |
| Cash flows from financing activities | | | | | |
| Lease payments | (219) | (80) | (73) | (372) | (372) |
| Net cash used in financing activities | (219) | (80) | (73) | (372) | (372) |
| (Decrease) increase in cash during the period | 1,068 | (1,311) | 56 | (187) | (223) |
| Cash at the beginning of the period | 1,011 | 2,078 | 767 | 1,011 | 1,000 |
| Cash at the end of the period | 2,078 | 767 | 823 | 823 | 777 |

Wind turbine lease payment schedule (US\$) *

| | Apr-23 | Oct-23 | 2023 |
|-----------|-----------|---------|-----------|
| Maria Luz | 617,700 | 0 | 617,700 |
| Rosario | 554,405 | 0 | 554,405 |
| Villa Rod | 308,625 | 308,625 | 617,250 |
| Total | 1,480,730 | 308,625 | 1,789,355 |

^{*:} amounts without taxes.