



**FINANCIAL MONTHLY
REPORT
OCTOBER 2023**

TABLE OF CONTENTS

I.	Financial & Operating Highlights	3
II.	Current Month Income Statement vs. Budget and vs. Prior Year	4
III.	YTD Income Statement vs. Budget and vs. Prior Year	5
IV.	Chart Analysis.....	6
V.	MD&A.....	7
VI.	Consolidated Balance Sheet	8
VII.	Cash Flow	9

I. Financial & Operating Highlights

A) Month

Financial Summary	Actual	Budget	Var	%	2022	Var	%
<u>Values in US\$ '000</u>							
Revenues	292	801	(509)	-64%	650	(358)	-55%
Variable costs	-	-	-	100%	-	-	100%
Margin	292	801	(509)	-64%	650	(358)	-55%
EBITDA	(28)	535	(563)	-105%	261	(289)	-111%
Net Income (Loss)	(1,074)	(81)	(992)	-1220%	(318)	(755)	237%
Operational Data	Actual	Budget	Var	%	2022	Var	%
<u>Energy Balance (GWh)</u>							
Generation ¹	2.4	6.3	(4.0)	-63%	5.4	(3.0)	-56%
<u>Prices (US\$/MWh)</u>							
Energy Price	122.9	122.9	(0.0)	0%	120.9	2.0	2%
Energy Margin	122.9	126.1	(3.2)	-3%	120.9	2.0	2%
EBITDA Margin	(11.7)	84.3	(96.0)	-114%	48.6	(60.3)	-124%

B) Year-to-date

Financial Summary	Actual	Budget	Var	%	2022	Var	%
<u>Values in US\$ '000</u>							
Revenues	9,699	11,228	(1,529)	-14%	12,090	(2,391)	-20%
Variable costs	-	-	-	100%	-	-	100%
Margin	9,699	11,228	(1,529)	-14%	12,090	(2,391)	-20%
EBITDA	6,741	8,589	(1,848)	-22%	9,298	(2,557)	-28%
Net Income (Loss)	258	1,879	(1,621)	-86%	4,435	(4,177)	-94%
Operational Data	Actual	Budget	Var	%	2022	Var	%
<u>Energy Balance (GWh)</u>							
Generation ¹	78.9	90.8	(11.9)	-13%	100.0	(21.1)	-21%
<u>Prices (US\$/MWh)</u>							
Energy Price	122.9	122.9	(0.0)	0%	120.9	2.0	2%
Energy Margin	122.9	123.7	(0.8)	-1%	120.9	2.0	2%
EBITDA Margin	85.4	94.6	(9.2)	-10%	93.0	(7.5)	-8%

¹Energy generation reference scenarios YTD (GWh): P50 = 90.8, P75 = 84.2, P90 = 78.2.

II. Current Month Income Statement vs. Budget and vs. Prior Year

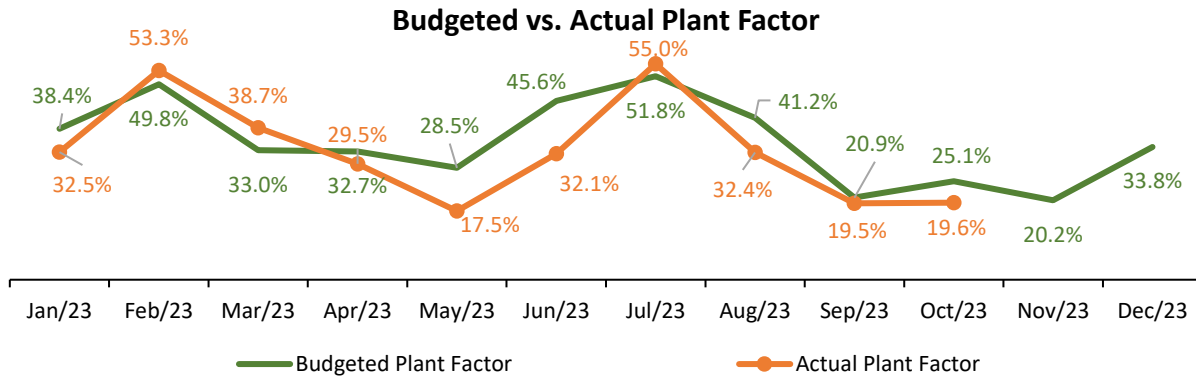
Income Statement - US\$'000	Actual	Budget	Var	%	2022	Var	%
Revenues							
PPA Energy Sales	292	801	(509)	-64%	650	(358)	-55%
Total revenues	292	801	(509)	-64%	650	(358)	-55%
Variable margin	292	801	(509)	-64%	650	(358)	-55%
Fixed costs							
O&M	(139)	(156)	17	-11%	(262)	122	-47%
Head office G&A	(117)	(66)	(51)	77%	(75)	(43)	57%
Labor	(43)	(27)	(17)	63%	(26)	(18)	68%
Other	(19)	(16)	(3)	20%	(27)	7	-27%
Total fixed costs	(320)	(265)	(54)	20%	(389)	69	-18%
EBITDA	(28)	535	(563)	-105%	261	(289)	-111%
D&A	(248)	(267)	20	-7%	(280)	32	-11%
Interests & Fees	(529)	(376)	(154)	41%	(306)	(224)	73%
Exchange difference	0	-	0	100%	1	(0)	-38%
Other income (expense)	0	(4)	4	-100%	(0)	0	-180%
Income before taxes	(804)	(111)	(693)	622%	(323)	(481)	149%
Income tax	(269)	30	(299)	-995%	5	(274)	-5726%
Net Income (Loss)	(1,074)	(81)	(992)	-1220%	(318)	(755)	237%

III. YTD Income Statement vs. Budget and vs. Prior Year

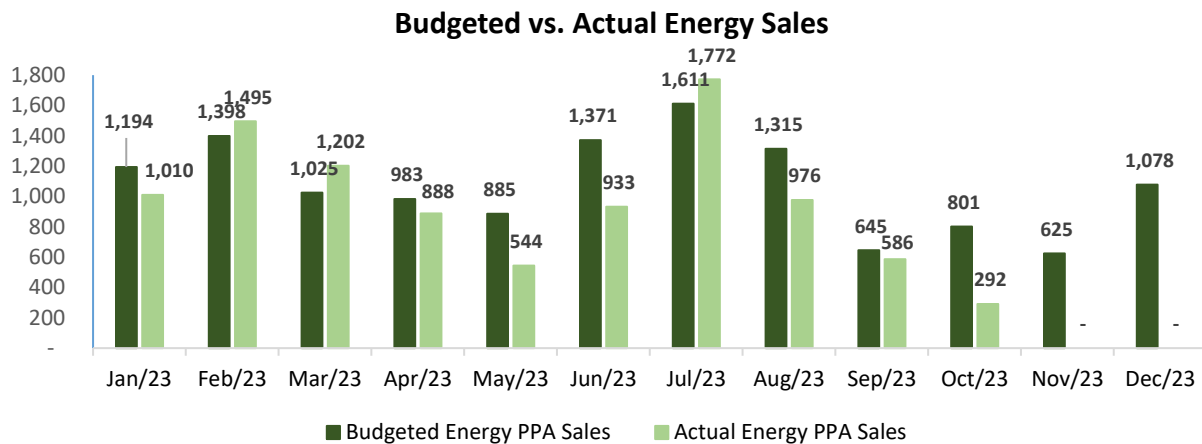
Income Statement - US\$'000	Actual	Budget	Var	%	2022	Var	%
Revenues							
PPA Energy Sales	9,699	11,228	(1,529)	-14%	12,090	(2,391)	-20%
Total revenues	9,699	11,228	(1,529)	-14%	12,090	(2,391)	-20%
Variable margin	9,699	11,228	(1,529)	-14%	12,090	(2,391)	-20%
Fixed costs							
O&M	(1,685)	(1,546)	(139)	9%	(1,495)	(190)	13%
Head office G&A	(768)	(651)	(116)	18%	(789)	22	-3%
Labor	(315)	(279)	(36)	13%	(290)	(25)	9%
Other	(190)	(163)	(27)	17%	(218)	28	-13%
Total fixed costs	(2,957)	(2,639)	(319)	12%	(2,792)	(166)	6%
EBITDA	6,741	8,589	(1,848)	-22%	9,298	(2,557)	-28%
D&A	(2,490)	(2,607)	117	-5%	(2,627)	137	-5%
Interests & Fees	(3,521)	(3,108)	(413)	13%	(2,144)	(1,377)	64%
Exchange difference	50	-	50	100%	(67)	117	-174%
Other income (expense)	156	(300)	456	-152%	1,211	(1,055)	-87%
Income before taxes	936	2,574	(1,638)	-64%	5,671	(4,735)	-83%
Income tax	(678)	(695)	17	-2%	(1,237)	558	N/A
Net Income (Loss)	258	1,879	(1,621)	-86%	4,435	(4,177)	-94%

IV. Chart Analysis

i) Plant Factor



ii) Energy Sales



V. MD&A

Key drivers for Income Statement variations vs Budget and other relevant discussions:

i. Month

- i) Lower PPA Energy Sales by US\$509 thousand due to lower generation (4.0 GWh less).
- ii) Head Office G&A expenses higher than expected by US\$51 thousand due to: a) US\$42 thousand higher professional services expenses; b) US\$6 thousand higher management fees; c) US\$3 thousand higher insurance expenses.
- iii) Labor expenses higher than expected by US\$17 thousand due to: a) US\$17 thousand higher salary expenses.
- iv) O&M expenses lower than expected by US\$17 thousand due to: a) US\$16 thousand lower spare parts expenses; b) US\$1 thousand lower security expenses.
- v) Other expenses higher than expected by US\$3 thousand due to: a) US\$2 thousand higher spot energy purchases; b) US\$1 thousand higher ordinary OC contribution expenses.

ii. Year-to-date

- i) Lower PPA Energy Sales due to lower generation (11.9 GWh less).
- ii) O&M expenses higher than expected by US\$139 thousand due to: a) US\$359 thousand higher related to the contract with Gamesa, as two indexation payments were executed pertaining to the year 2022 and the period from January to June 2023. Moreover, the bonus concerning 2022 was paid during July 2023; partially offset by: b) US\$100 thousand lower maintenance and cleaning expenses; c) US\$31 thousand lower land lease expenses; d) US\$30 thousand lower personal protection equipment expenses; e) US\$22 thousand lower vehicle rental expenses; f) US\$20 thousand lower other equipment expenses; g) US\$10 thousand lower other contracted external services; h) US\$9 thousand lower tools expenses.
- iii) Head Office G&A expenses higher than expected by US\$116 thousand due to: a) US\$40 thousand higher professional services expenses; b) US\$32 thousand higher management fees; c) US\$23 thousand higher donations and contributions; d) US\$17 thousand higher external legal expenses; e) US\$11 thousand higher other indirect costs; partially offset by: f) US\$5 thousand lower electricity and water expenses; g) US\$1 thousand lower subscription expenses; h) US\$1 thousand lower document storage expenses.
- iv) Labor expenses higher than expected by US\$36 thousand due to: a) US\$19 thousand higher employee housing expenses; b) US\$13 thousand higher bonus expenses; c) US\$4 thousand higher training expenses.
- v) Other expenses higher than expected by US\$27 thousand due to: a) US\$43 thousand higher spot energy purchases; b) US\$14 thousand higher ordinary OC contributions; partially offset by: c) US\$30 thousand lower regulatory taxes.

VI. Consolidated Balance Sheet

Balance Sheet - Values in US\$000	Oct-23	Dec-22
Assets		
Current assets		
Cash and cash equivalents	5,872	1,412
Restricted Cash	2,568	2,164
Trade and other receivables ¹	1,834	2,757
Inventories	80	-
Prepaid expenses and other assets	1,596	367
Total current assets	11,950	6,699
Non-current assets		
Property, plant and equipment	63,163	65,503
Right of use assets	425	409
Intangible assets	3	3
Other non-current assets	1	1
Total non-current assets	63,593	65,916
Total assets	75,542	72,615
Liabilities and Shareholder's Equity		
Current liabilities		
Current portion of long-term debt	1,973	1,973
Trade and other payables	2,000	1,081
Lease liabilities short term	13	13
Other current liabilities and accrued expenses	439	189
Total current liabilities	4,426	3,256
Non-current liabilities		
Long-term debt	40,945	37,948
Other Non current liabilities	6,754	7,033
Lease liabilities long term	462	474
Total non-current liabilities	48,161	45,455
Total liabilities	52,587	48,711
Equity attributable to the owner of the parent:		
Capital contribution	19,308	19,308
Other reserves	471	216
Net Profit	258	4,353
Retained earnings	2,919	27
Total equity	22,956	23,904
Total equity and liabilities	75,542	72,615

¹US\$878 thousand AR from CDEEE equivalent to 3.0 months based on current month's invoice.

Debt

Type of Borrowing	Issuance Date	Maturity Date	Outstanding amount as of 10/31/2023	Outstanding amount as of 12/31/2022	Rate	Rate Type
Senior debt	2017	2033	29,220	30,371	9.91%	Float
Subordinated loan	2020	2033	10,000	10,000	7.25%	Fixed
Senior debt	2023	2035	4,000	-	8.94%	Float

VII. Cash Flow

Cash Flow - Values in US\$000	Q1	Q2	Q3	Oct-23	Actual YTD 2023	Bdgt YTD 2023
Cash flows from operating activities						
Profit before income tax	798	649	294	(804)	936	2,574
Adjustments to reconcile profit before income tax to net:						
Depreciation and amortization	744	743	380	997	2,864	2,607
Issuance costs	8	6	171	(37)	148	-
Finance costs	1,303	474	1,034	567	3,378	-
Other	17	(124)	0	0	(106)	3,408
Changes in working capital	(785)	1,828	10,043	(449)	10,638	(159)
Interests paid	(685)	(696)	(1,107)	-	(2,487)	(2,914)
Taxes paid	(155)	(220)	(195)	(64)	(634)	(680)
Net cash provided by operating activities	1,245	2,660	10,620	210	14,736	4,836
Cash flows from investing activities						
Additions of property, plant and equipment ¹	(70)	(1,019)	(11,284)	(255)	(12,628)	(15,886)
Investment and cash restricted	(203)	(52)	(2)	(146)	(404)	104
Inventory	-	(60)	1	(21)	(80)	-
Net cash used in investing activities	(273)	(1,131)	(11,285)	(422)	(13,112)	(15,781)
Cash flows from financing activities						
Payments of short-term debt and long-term debt	(493)	(493)	(493)	4,329	2,849	13,059
Lease payments	(3)	(3)	(4)	(1)	(12)	-
Dividends	-	-	-	-	-	-
Net cash used in financing activities	(496)	(496)	(498)	4,328	2,837	13,059
(Decrease) increase in cash during the period	476	1,033	(1,163)	4,115	4,460	2,114
Cash at the beginning of the period	1,412	1,887	2,920	1,757	1,412	508
Cash at the end of the period	1,887	2,920	1,757	5,872	5,872	2,622

¹Actuals figures include:

CAPEX by project (US\$'000)	YTD 2023
Wind Park Granadillos	6,112
16MW Expansion	5,229
Matafongo Autogeneration	1,068
50MW Project	119
Other	100
Total	12,628