CACAO HOLDINGS LTD FINANCIAL REPORTS

Period ended April 30, 2023

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Current month operational data

April 30, 2023							
Operational Data (US\$000)	Actual	Budget	Var	%	2022	Var	%
<u>JEP</u>							
Generation (GWh)	37.21	22.40	14.8	66%	22.75	14	64%
Availability (%)	92%	88%	4%	4%	90%	2%	2%
Capacity Factor (%)	42%	25%	17%	66%	25%	16%	64%
Heat Rate (LHV)	8,434	8,200	(234.0)	-3%	8,237	(197)	-2%
TH's BBLS consumption	53.1 74.5	30.8 68.2	(22.3)	-72%	62.4 103.6	9 29	15% 28%
BBLS average cost Platts to JPS	74.3 71.3	64.6	(6.2) 6.7	-9% 10%	98.8	(28)	-28%
Platts from Petrojam	71.3	64.6	(6.7)	-10%	98.8	28	28%
rialis nomi cuojam	71.0	04.0	(0.7)	-1070	30.0	20	2070
<u>WKPP</u>							
Generation (GWh)	42.11	35.37	6.7	19%	35.86	6	17%
Availability (%)	93%	93%	0%	0%	87%	5%	6%
Capacity Factor (%)	89%	75%	14%	19%	76%	13%	17%
Heat Rate (LHV)	8,082	8,122	39.6	0%	8,093	10	0%
TH's BBLS consumption	57.5	49.8	(7.7)	-15%	37.3	(20)	-54%
BBLS average cost	76.2	68.8	(7.5)	-11%	107.5	31	29%
Platts to JPS Platts from Petrojam	71.1 71.1	64.6 64.6	6.5 (6.5)	10% -10%	103.4 103.4	(32) 32	-31% 31%
•	/ 1.1	04.0	(0.5)	- 10 /0	103.4	32	3170
JPPC	10.04	23.08	(2.0)	470/	16 17	2	100/
Generation (GWh)	19.24 78%	23.06 78%	(3.8) 0%	-17% 0%	16.17 94%	3 -16%	19% -17%
Availability (%) Capacity Factor (%)	45%	40%	5%	11%	94 <i>%</i> 37%	-10% 7%	19%
Heat Rate (LHV)	7,927	7,786	(140.9)	-2%	7,966	39	0%
TH's BBLS consumption	25.8	20.2	(5.6)	-2 <i>%</i>	37.7	12	32%
BBLS average cost	89.2	81.4	(7.8)	-10%	118.3	29	25%
Platts to JPS	68.8	61.4	7.4	12%	98.3	(30)	-30%
Platts from Petrojam	68.8	61.4	(7.4)	-12%	98.3	30	30%
			()				
Prices (US\$/MWh)	Actual	Budget	Var	%	2022	Var	%
<u>JEP</u>							
Variable Fuel Sales	102.92	93.52	9.40	10%	138.28	(35.35)	-26%
Variable O&M Sales	27.91	27.20	0.71	3%	25.86	2.06	8%
Fixed Payment Sales (\$/MW-mo)*	21.50	20.89	0.62	3%	20.45	1.05	5%
Variable Fuel Cost	107.38	95.12	(12.26)	-13%	141.10	33.72	24%
Variable Margin	0.63	1.14	(0.51)	-45%	1.01	(0.38)	-38%
WKPP							
Variable Fuel Sales	103.69	94.44	9.25	10%	146.00	(42.31)	-29%
Variable O&M Sales	18.21	17.40	0.81	5%	17.32	0.89	5%
Fixed Payment Sales (\$/MW-mo)*	27.86	28.13	(0.27)	-1%	28.09	(0.23)	-1%
Variable Fuel Cost	104.31	94.12	(10.19)	-11%	145.52		28%
Variable Margin	0.42	0.50	(0.08)	-17%	0.50	(0.08)	-16%
•			, ,			` - '	
JPPC							
Variable Fuel Sales	144.70	92.27	52.43	57%	185.21	(40.50)	-22%
Variable O&M Sales	15.88	11.08	4.80	43%	15.11	0.77	5%
Fixed Payment Sales (\$/MW-mo)*	17.72	17.62	0.10	1%	19.60	(1.88)	-10%
Variable Fuel Cost	91.36	70.50	(20.86)	-30%	160.29	68.93	43%
Variable Margin	3.60	1.42	2.17	153%	2.48	1.12	45%

YTD Operational data

Operational Data (US\$000)	Actual	Budget	Var	%	2022	Var	%
<u>JEP</u>							
Generation (GWh)	82.24	97.48	(15)	-16%	127.32	(45)	-35%
Availability (%)	87%	91%	-4%	-4%	91%	-3%	-4%
Capacity Factor (%)	23%	28%	-5%	-18%	36%	-13%	-36%
Heat Rate (LHV)	8,353	8,200	(153.0)	-2%	8,179	(174)	-2%
TH's BBLS consumption	116.1	134.0	17.9	13%	175	59	34%
BBLS average cost	72.7	68.3	(4.4)	-6%	90.2	17	19%
Platts to JPS	69.5	64.7	4.9	7%	90.3	(21)	-23%
Platts from Petrojam	69.5	64.7	(4.9)	-7%	90.3	21	23%
<u>WKPP</u>							
Generation (GWh)	141.15	141.48	(0.3)	0%	141.76	(1)	0%
Availability (%)	86%	89%	-3%	-3%	91%	-6%	-6%
Capacity Factor (%)	75%	75%	0%	0%	75%	0%	0%
Heat Rate (LHV)	8,113	8,122	8.7	0%	8,080	(33)	0%
TH's BBLS consumption	193.9	192.7	(1.3)	-1%	192.6	(1)	-1%
BBLS average cost	76.2	68.9	(7.4)	-11%	93.5	17	18%
Platts to JPS	70.9	64.7	6.2	10%	89.7	(19)	-21%
Platts from Petrojam	70.9	64.7	(6.2)	-10%	89.7	19	21%
JPPC Generation (GWh)	75.27	73.15	2	3%	59.81	15	26%
Availability (%)	84%	82%	1%	2%	85%	-1%	-1%
Capacity Factor (%)	44%	45%	-1%	-3%	35%	9%	26%
Heat Rate (LHV)	7,922	7,786	(136.0)	-2%	7,892	(30)	0%
TH's BBLS consumption	99.4	70.8	(28.6)	-40%	85	(14)	-17%
BBLS average cost	86.7	81.5	(5.2)	-6%	105.5	19	18%
Platts to JPS	66.5	61.5	5.0	8%	82.6	(16)	-20%
Platts from Petrojam	66.5	61.5	(5.0)	-8%	82.6	16	20%
riate nomi cuojam	00.0	01.0	(0.0)	-070	02.0	10	2070
Prices (US\$/MWh)	Actual	Budget	Var	%	2022	Var	%
<u>JEP</u>							
Variable Fuel Sales	100.57	93.55	7.02	8%	126.23	(25.7)	-20%
Variable O&M Sales	27.88	27.11	0.77	3%	25.60	2.3	9%
Fixed Payment Sales (\$/MW-mo)*	21.36	20.90	0.46	2%	20.43	0.9	5%
Variable Fuel Cost	106.07	95.02	(11.05)	-12%	127.88	21.8	17%
Variable Margin	0.27	0.26	0.01	3%	0.19	0.08	45%
WKPP						(\	/
Variable Fuel Sales	103.95	94.58	9.37	10%	129.21	(25.3)	-20%
Variable O&M Sales	18.07	17.32	0.75	4%	17.00	1.1	6%
Fixed Payment Sales (\$/MW-mo)*	27.79	28.09	(0.31)	-1%	9.20	18.6	202%
Variable Fuel Cost	105.23	94.30	(10.93)	-12%	129.21	24.0	19%
Variable Margin	0.12	0.12	0.01	4%	0.12	(0.00)	-1%
JPPC							
Variable Fuel Sales	135.54	120.62	14.91	12%	166.74	(31.2)	-19%
Variable O&M Sales	15.75	15.71	0.05	0%	14.90	0.9	6%
Fixed Payment Sales (\$/MW-mo)*	17.63	17.59	0.04	0%	17.78	(0.2)	-1%
Variable Fuel Cost	110.67	101.32	(9.35)	-9%	138.57	27.9	20%
Variable Margin	0.54	0.48	0.06	13%	0.72	(0.18)	-25%
	0.0-	0.70	0.00	1070	0.72	(0.10)	-23/0

Current Month Consolidated Income Statement vs. Budget and vs. Prior Year

April 30, 2023 Income Statements - US\$'000	Actual	Budget	Var	%	2022	Var	%
	Actual	Dauget	- Val	70	2022	Vai	70
Revenues	F FF0	T 404	440	00/	F 400	440	00/
Fixed Payment Income	5,552	5,434	118	2%	5,403	149	3%
Variable Fuel	10,980	7,564	3,416	45%	11,375	(395)	-3%
Variable O&M	2,188	1,510	678	45%	1,562	626	40%
Electric Mobility Sales Total revenues	2 18,722	14,508	4, 214	100% 29%	18,341	1 381	153% 2%
Total revenues	10,722	14,500	7,217	23 /0	10,541	301	4 /0
Variable costs							
Fuel	10,146	7,087	(3,059)	-43%	11,020	874	8%
Energy Purchase	2	-	(2)	100%	0	(2)	-1136%
Variable margin	8,574	7,421	1,153	16%	7,321	1,253	17%
Fixed costs							
<u>O&M</u>							
Maintenance Expenses	1,394	1,665	271	16%	981	(413)	-42%
Lubricants & Chemicals	505	337	(168)	-50%	340	(165)	-48%
<u>Labor</u>							
Plants	1,456	1,425	(31)	-2%	1,227	(229)	-19%
Head Office	508	450	(58)	-13%	459	(49)	-11%
G&A							
Plants G&A	166	289	123	43%	216	50	23%
Head Office G&A	116	147	31	21%	148	32	22%
Legal Fees	11	3	(8)	-279%	5 _	(6)	-123%
Insurance	434	449	16	4%	384	(50)	-13%
Other (Income) Expense	154	7	(147)	-2183%	23	(131)	-569%
Total fixed costs	4,744	4,771	27	1%	3,785	(959)	-25%
EBITDA	3,830	2,650	1,180	45%	3,536	294	8%
D&A	1,761	1,701	(60)	-4%	1,720	(41)	-2%
Interests Expenses	670	516	(154)	-30%	437	(233)	-53%
Interest Income	(3)	(13)	(10)	78%	(3)	(0)	6%
Income before taxes	1,402	446	956	214%	1,382	20	1%
Income tax	539	149	(390)	-263%	759	220	29%
Net Income	863	297	566	191%	623	240	39%

YTD Consolidated Income Statement vs. Budget and vs. Prior Year

Income Statements - US\$'000	Actual	Budget	Var	%	2022	Var	%
Revenues							
Fixed Payment Income	22,097	21,724	373	2%	21,403	694	3%
Variable Fuel	33,145	31,323	1,822	6%	44,361	(11,216)	-25%
Variable O&M	6,349	6,360	(11)	0%	6,922	(573)	-8%
Electric Mobility Sales	7	-	7	100%	2	5	255%
Total revenues	61,598	59,407	2,191	4%	72,688	(11,090)	-15%
Variable costs							
Fuel	31,872	30,015	(1,857)	-6%	42,887	11,015	26%
Energy Purchase	5	-	(5)	100%	1	(4)	-371%
Variable margin	29,721	29,392	329	1%	29,800	(79)	0%
Fixed costs							
<u>O&M</u>							
Maintenance Expenses	4,600	6,202	1,602	26%	5,401	801	15%
Lubricants & Chemicals	2,341	1,543	(798)	-52%	1,393	(948)	-68%
<u>Labor</u>							
Plants	4,983	5,065	82	2%	4,204	(779)	-19%
Head Office	1,040	1,036	(4)	0%	969	(71)	-7%
G&A	,	,	()			()	
Plants G&A	678	1,077	399	37%	677	(1)	0%
Head Office G&A	362	395	33	8%	352	(10)	-3%
Legal Fees	15	12	(3)	-28%	5	(10)	-195%
Insurance	1,744	1,796	52	3%	1,534	(210)	-14%
Other (Income) Expense	153	63	(90)	-142%	(50)	(203)	404%
Total fixed costs	15,918	17,189	1,271	7%	14,483	(1,435)	-10%
EBITDA	13,803	12,203	1,600	13%	15,317	(1,514)	-10%
D&A	7,011	6,816	(195)	-3%	6,844	(167)	-2%
Interests Expenses	2,721	2,147	(574)	-27%	2,010	(711)	-35%
Interest Income	(8)	(52)	(44)	84%	(153)	(145)	95%
Income before taxes	4,079	3,292	787	24%	6,616	(2,537)	-38%
Income tax	1,141	1,097	(44)	-4%	2,465	1,324	54%
Net Income	2,938	2,195	743	34%	4,151	(1,213)	-29%

Discussion and Analysis Actual vs. Budget

<u>Variable Margin – Month</u>

	JEP			WKPP			JPPC			Fuel Va	luation Adj	ustment	Total		
	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var
Fixed Payment Income	2,674	2,597	77	1,825	1,843	(18)	1,053	994	59				5,552	5,434	118
Fuel Margin	(166)	(36)	(130)	(26)	11	(37)	1,026	502	524				834	477	357
Variable O&M	1,039	609	430	767	616	151	382	285	97	•			2,188	1,510	678

JEP's positive variance is due to higher than budgeted KMA CPI and US GDP adjusted Price index. WKPP's lower than budgeted capacity adjustments accounted for the negative variance in fixed payment income. JPPC's positive fixed payment income variance is due to higher than budgeted dependable capacity of 59.42 MW versus 56.39MW.

Fuel margin was above budget by \$357k. JPPC's higher fuel margin (\$524k) is due to a correction of an overstatement in the calculation of HFO consumption for March. JEP's lower fuel margin (\$130k) is due to higher than budgeted heat rate (actual 8,434 vs budget 8,200).

The higher than budgeted variable O&M is due mainly to positive variance at:

- > JEP (\$430k) caused by higher than budgeted power generation (actual 37.21 Gwh vs budget 22.40 Gwh).
- > WKPP (\$151k) caused by higher than budgeted power generation (actual 42.11 Gwh vs 35.37 Gwh).
- ➤ JPPC (\$97k) caused partly by higher than budgeted supplemental payment unit start (\$47k)

Variable Margin - YTD

		JEP		WKPP			JPPC			Fuel Va	uation Adj	ustment	Total		
	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var
Fixed Payment Income	10,626	10,396	230	7,281	7,361	(80)	4,190	3,968	222				22,097	21,724	373
Fuel Margin	(452)	(143)	(309)	(181)	40	(221)	1,872	1,412	460	34		34	1,273	1,308	(35)
Variable O&M	2,293	2,643	(350)	2,551	2,451	100	1,505	1,266	239		-	-	6,349	6,360	(11)

JEP's positive variance is due to higher than budgeted KMA CPI (actual 8,938 vs budget 7,933) and US GDP adjusted Price index (actual 168.06 vs budget 159.88). JPPC's positive fixed payment income variance is due to higher than budgeted dependable capacity of 59.42 MW versus 56.39MW. WKPP's lower than budgeted capacity adjustments accounted for the negative variance in YTD fixed payment income.

Fuel margin was below budget by \$35k. JEP's lower fuel margin (\$309k) is due to higher than budget diesel cost (\$200k) and higher than budgeted heat rate (actual 8,353 vs budget 8,200). WKPP's lower fuel margin (\$221k) is due to the LHV impact of fuel consumed. These were offset partially by JPPC's higher fuel margin (\$460k), due to heat rate differential between what was billed to JPS (9,227) and based on actual consumption (7,922).

The lower than budgeted variable O&M is due mainly to negative variance at:

- ➤ JEP (\$350k) caused by lower than budgeted power generation (actual 82.24 Gwh vs budget 97.48 Gwh), offset partially by positive variance at
- > JPPC (\$239k) caused mainly by higher than budgeted supplemental unit payment (\$202k).
- ➤ WKPP (\$100k) caused by higher than budgeted CPI.

Fixed Cost - Month

		JEP			WKPP			JPPC			EVP			Total	
O&M	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var
Maintenance Expenses	356	533	177	628	760	132	408	372	(36)	2	•	(2)	1,394	1,665	271
Lubricants & Chemicals	216	87	(129)	55	86	31	234	164	(70)			•	505	337	(168)

The positive variance in Maintenance Expenses for the month of \$271k is due to:

- Positive variance at JEP (\$177k), mainly due to:
 - (1) Positive variance of \$223k on Minor Maintenance mainly due to lower than budgeted Parts Engine Planned and Parts Auxiliary Planned costs, offset partially by
 - (2) Negative variance of \$34k on Turbocharger Planned costs for work done on DG#2 A-Bank Turbocharger that was budgeted to be done in November 2023.
- > Positive variance at WKPP (\$132k) due to:
 - (1) Positive variance of \$136k on Minor Maintenance due to lower than budgeted Parts Auxiliary Planned, Parts Engine Planned and Safety System costs.

The negative variance on Lubricants & Chemicals (\$168k) is due to:

- (1) Higher than budgeted lube oil costs at JEP (\$124k) and JPPC (\$39k)
- (2) Higher than budgeted cylinder oil costs (\$47k) at JPPC, offset by
- (3) Lower than budgeted chemical costs at JPPC (\$18k) and WKPP (\$9k)
- (4) Lower than budgeted lube oil costs at WKPP (\$22k)

Fixed Cost - YTD

		JEP			WKPP			JPPC			EVP			Total	
O&M	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var
Maintenance Expenses	1,589	2,102	513	1,936	2,359	423	1,074	1,741	667	2		(2)	4,600	6,202	1,602
Lubricants & Chemicals	695	388	(307)	612	418	(194)	1,034	737	(297)				2,341	1,543	(798)

The positive variance in Maintenance Expenses YTD of \$1,602k is due to:

- > Positive variance at JPPC (\$667k) mainly due to:
 - (1) Positive variance on Engine Planned (\$173k) due to timing differences in budgeted activities (Pump barrel, vibration compressor service etc) and contingent repairs not realised.
 - (2) Positive variance on Building Maintenance (\$173k) because of timing difference in Corrosion Prevention painting.
 - (3) Positive variance on Steam Turbine (\$144k) because of rescheduled Steam Turbine Annual Inspection (run hours based).
 - (4) Positive variance on Auxiliary Planned (\$108k) due to timing differences in budgeted activities (Crane Overhaul, Lube Oil systems maintenance, Expansion joint replacement etc).
- Positive variance at JEP (\$513k) mainly due to:
 - (1) Positive variance of \$639k on Minor Maintenance costs due to lower than budgeted Parts Engine Planned and Parts Auxiliary Planned costs.
 - (2) Positive variances on forced maintenance costs (\$54k), offset partially by
 - (3) Negative variance of \$166k on costs from the DG#3 168k Overhaul which was carried forward (originally budgeted for May 2023).
- Positive variance at WKPP (\$423k) mainly due to:
 - (1) Positive variance of \$428k on Minor Maintenance costs due to lower than budgeted Parts Engine Planned, Parts Auxiliary Planned and Non-Capital tools costs.

The negative variance on Lubricants & Chemicals (\$798k) is due to:

- (1) Higher than budgeted lube oil costs at JEP (\$303k), WKPP (\$220k) and JPPC (\$111k)
- (2) Higher than budgeted cylinder oil costs at JPPC (\$251k) offset partly by
- (3) Lower than budgeted chemical costs at JPPC (\$69k) and WKPP (\$26k).

Major Maintenance

Plant O&M	Units				Bu	dgeted N	Najor Mai	ntenanc	es (US\$0	000)			
Flant Oxivi	Uliita	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
JEP	DG#3 168k					440							
JLI	DG#7 144k								440				
	DG#1 72k			401									
WKPP	DG#4 72k							401					
	DG#6 72k	401											
JPPC	DG#1												
Total		401		401	•	440	•	401	440	•		•	

Plant O&M	Units				Maj	or Mainte	enances	Perform	ed (US\$0	000)			
riant oaw	Office	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
	DG#3 168k	125	41										
JEP	DG#2 144k	20	1	21									
JEF	DG#8 144k		(3)										
	DG#7 144k												
	DG#1 72k			372	23								
WKPP	DG#4 72k												
	DG#6 72k		435	3									
JPPC	DG#1												
Total		145	474	396	23	-	-	•	•	-	•	•	•

Labour- Month

Labour Cost	Actual	Budget	Var
JEP	667	651	(16)
JPPC	365	364	(1)
WKPP	424	410	(14)
Head Office	508	450	(58)
Total	1,964	1,875	(89)

The higher than budgeted cost of \$89k for the month is a result of:

- 1) Negative variance at Head Office (\$58k) due mainly to incentive payments above budget (\$49k)
- 2) Negative variance at JEP (\$16k) as a result of lower than budgeted exchange rate (actual JA\$153.31:US\$1 vs budget (JA\$156.80:US\$1), resulting in higher US\$ conversion costs.
- 3) Negative variance at WKPP (\$14k) due mainly to higher than budgeted canteen expenses (\$9k) and casual labour costs (\$9k)

Labour- YTD

Labour Cost	Actual	Budget	Var
JEP	2,343	2,302	(41)
JPPC	1,190	1,364	174
WKPP	1,450	1,399	(51)
Head Office	1,040	1,036	(4)
Total	6,023	6,101	78

The lower than budgeted cost of \$78k YTD is a result of:

- 1) Positive variance at JPPC (\$174k) due mainly to lower basic salary (\$118k) and lower uniform cost (\$57k) caused by timing differences, offset partially by
- 2) Negative variance at WKPP (\$51k) due mainly to higher than budgeted overtime costs (\$46k) and casual labour (\$36k), reduced by lower than budgeted basic salary costs (\$24k)
- 3) Negative variance at JEP (\$41k) due mainly to higher than budgeted overtime costs (\$82k), basic salary costs (\$40k) and casual labour (\$12k), reduced by lower than budgeted uniform costs (\$93k) due to timing differences.

Administration - Month

General Admin	Actual	Budget	Var
JEP	46	69	23
JPPC	55	104	49
WKPP	65	115	50
Head Office et al	116	147	31
Legal Fees	11	3	(8)
Insurance	434	449	15
Total	727	887	160

Administration cost for the month showed a favourable variance of \$160k.

- ➤ WKPP'S positive variance (\$50k) is due mainly to:
- i) Lower than budgeted training costs (\$18k)
- ii) Lower than budgeted environmental expenses (\$13k).
- iii) Lower than budgeted donations (\$13k).
- > JPPC's positive variance (\$49k) is due mainly to:
- i) Lower than budgeted training costs (\$18k)
- ii) Lower than budgeted communication and Information Technology costs (\$15k).
- iii) Lower than budgeted vehicle expenses (\$6k).
- ➤ Head Office's positive variance (\$31k) is due mainly to:
- i) Lower than budgeted Professional Fees Other fees & services (\$84k) due to timing differences relating to new business, offset partially by
- ii) Higher than budgeted travel expenses (\$20k).
- iii) Higher than budgeted information system expenses (\$18k)
- iv) Higher than budgeted training costs (\$7k)
- > JEP's positive variance (\$23k) is due mainly to:
- i) Lower than budgeted training costs (\$15k) due to timing differences.

Administration – YTD

General Admin	Actual	Budget	Var
JEP	196	315	119
JPPC	212	349	137
WKPP	270	413	143
Head Office et al	362	395	33
Legal Fees	15	12	(3)
Insurance	1,744	1,796	52
Total	2,799	3,280	481

Administration cost YTD showed a favourable variance of \$481k.

- ➤ WKPP'S positive variance (\$143k) is due mainly to:
- (i) Lower than budgeted training costs (\$39k)
- (ii) Lower than budgeted environmental related expenses (\$32k)
- (iii) Lower than budgeted computer related costs (\$21k)
- (iv) Lower than budgeted communication expenses (\$21k).
- (v) Lower than budgeted water utility costs (\$17k).
- > JPPC's positive variance (\$137k) is due mainly to:
- (i) Lower than budgeted communication and Information Technology costs (\$51k).
- (ii) Lower than budgeted training costs (\$32k)
- (iii) Lower than budgeted vehicle expenses (\$19k).
- (iv) Lower than budgeted office expenses (\$11k).
- ➤ JEP's positive variance (\$119k) is due mainly to:
- (i) Lower than budgeted training costs (\$55k).
- (ii) Lower than budgeted environmental related expenses (\$31k)
- (iii) Lower than budgeted donations (\$18k) and other CSR costs (\$9k).
- ➤ The positive variance for Insurance (\$52k) is due to the timing impact of budgeted increase for the 2023/24 insurance period.

Other (income)/Expenses - Month.

Other (Income)/Expenses	Actual	Budget	Var
JEP	10	(22)	(32)
JPPC	74	2	(72)
WKPP	70	27	(43)
Head Office	0	-	(0)
Total	154	7	(147)

Other (Income)/Expenses for the month showed an unfavourable variance of \$147k.

JPPC's negative variance of \$72k is due mainly to actual foreign exchange loss of \$74k.

WKPP's negative variance of \$43k is due to an actual foreign exchange loss of \$49k versus a budgeted loss of \$8k.

JEP's negative variance of \$32k is due mainly to an actual foreign exchange loss of \$27k versus a budgeted loss of \$3k).

Other (Income)/Expenses - YTD

Other (Income)/Expenses	Actual	Budget	Var
JEP	(94)	(54)	40
JPPC	211	9	(202)
WKPP	35	108	73
Head Office	1	-	(1)
Total	153	63	(90)

Other (Income)/Expenses YTD showed an unfavourable variance of \$90k, due to:

JPPC's negative variance of \$202k due to foreign exchange losses incurred (\$105k) and the write off (loss on disposal) of eight cylinder liners (\$104k), offset partially by

WKPP's positive variance of \$73k, due mainly to an actual foreign exchange gain of \$17k versus a budgeted loss of \$33k, as well as gain on disposal of motor vehicle (\$30k).

JEP's positive variance of \$40k, due mainly to gain on disposal of motor vehicle (\$18k) and an actual foreign exchange gain of \$1k versus a budgeted foreign exchange loss of \$11k.

<u>Depreciation, Amortisation, Interest and Taxes – Month</u>

	JEP			WKPP			JPPC			CACAO JEP			CACAO JPPC/COL/EVP			Total		
	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var
Depreciation and Amortization	769	709	(60)	663	651	(12)	326	341	15	(13)		13	16		(16)	1,761	1,701	(60)
Net Interest Expense (Income)	460	324	(136)	180	140	(40)	27	39	12	0		(0)	0	•	(0)	667	503	(164)
Income Tax							342	99	(243)	197	50	(147)		-		539	149	(390)

The negative variance of \$60k for Depreciation is due mainly to JEP's negative variance of \$60k, because of an adjustment to ensure alignment with the end of the PPA. This adjustment was done after the finalisation of the budget.

The negative variance of \$164k for Net interest expense/income is mainly due to higher than budgeted interest rates on the bonds (actual 10.88% vs budget 8.0%) and the syndicated loans (actual 10.78% vs budget 8.0%)

The negative variance for taxation of \$390k is mainly due to negative variance for JPPC (\$243k), and for CACAO JEP (\$147k). JPPC's negative variance is a result of higher than budgeted current tax expense (actual \$358k vs budget \$142k) due to higher than budgeted net income before tax (actual net income \$872k vs budget \$296k). There was also a lower than budgeted increase in deferred tax asset (actual increase \$16k vs budgeted increase \$43k)

CACAO JEP's negative variance is due to lower than budgeted reduction in deferred tax liability (actual \$56k vs budget \$363k), reduced partially by lower current tax expenses (actual \$253k vs budget \$413k).

<u>Depreciation, Amortisation, Interest and Taxes – YTD</u>

	JEP			WKPP		JPPC			CACAO JEP		CACAO JPPC/COL/EVP			Total				
	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var
Depreciation and Amortization	3,044	2,849	(195)	2,647	2,605	(42)	1,310	1,362	52	(54)		54	64	-	(64)	7,011	6,816	(195)
Net Interest Expense (Income)	1,777	1,319	(458)	822	622	(200)	117	154	37	(2)		2	0		(0)	2,713	2,095	(618)
Income Tax				-	-	-	740	178	(562)		919	518		-	-	1,141	1,097	(44)

The negative variance of \$195k for Depreciation is due mainly to JEP's negative variance of \$195k, because of an adjustment to ensure alignment with the end of the PPA. This adjustment was done after the finalisation of the budget.

The negative variance of \$618k for Net interest expense/income is mainly due to higher than budgeted interest rates on the loan portfolio (actual 10.46% vs budget 8.0%).

The negative variance for taxation of \$44k is due to negative variance for JPPC (\$562k), offset partially by positive variance for CACAO JEP (\$518k). JPPC's negative variance is a result of higher than budgeted current tax expense (actual \$880k vs budget \$351k) due to higher than budgeted net income before tax (actual net income \$2,050k vs budget \$534k).

CACAO JEP's positive variance is due to higher than budgeted reduction in Deferred tax liability (actual \$1,731k vs budget \$1,456k) and lower current tax expense (actual \$2,132k vs budget \$2,375k) due in part to lower than budgeted net income in JEP (actual net income \$501k vs budget \$1,174k).

Segment Report Month

		JEP	WKPP				JPPC			CACAO (Holdings,JPPC & JAM),			Total			
	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	
Fixed Payment Income	2,674	2,597	77	1,825	1,843	(18)	1,053	994	59			-	5,552	5,434	118	
Variable Fuel	3,829	2,095	1,735	4,367	3,340	1,026	2,784	2,129	655			-	10,980	7,564	3,416	
Variable O&M	1,039	609	429	767	616	151	382	285	97			-	2,188	1,510	678	
Electric Mobility Sales		-	-		-			-	-	2		2	2	-	2	
Total Revenues	7,542	5,301	2,241	6,958	5,799	1,159	4,219	3,408	811	2		2	18,722	14,508	4,214	
Fuel Cost	3,995	2,131	1,864	4,393	3,329	1,064	1,758	1,627	131		-	-	10,146	7,087	3,059	
Variable Margin	3,547	3,170	377	2,565	2,470	95	2,461	1,781	680	2	-	2	8,576	7,421	1,155	
O&M	572	620	48	682	846	164	642	536	(106)	2	-	(2)	1,899	2,002	103	
Labor	1,176	1,101	(75)	424	410	(14)	365	364	(1)	-	-	-	1,964	1,875	(89)	
Energy Purchase	-		-	-	-	-	-	-	-	2	-	(2)	2	-	(2)	
G&A	420	483	63	150	201	51	155	203	49	2		(2)	727	887	160	
Other (Income) Expense	9	(22)	(31)	70	27	(43)	74	2	(73)	0		(0)	153	7	(148)	
EBITDA	1,370	988	382	1,239	986	253	1,225	676	549	(4)	-	(4)	3,830	2,650	1,180	

Segment Report YTD

	JEP WKPP				JPPC			CACAO (Holdings,JPPC & JAM), COL & EVP & Fuel Adj.			Total				
	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var	Actual	Budget	Var
Fixed Payment Income	10,626	10,396	230	7,281	7,361	(80)	4,190	3,968	222	-	-	-	22,096	21,724	372
Variable Fuel	8,271	9,119	(848)	14,672	13,381	1,291	10,202	8,823	1,379	-	-	-	33,145	31,323	1,822
Variable O&M	2,293	2,643	(350)	2,551	2,451	100	1,506	1,266	240	-	-	-	6,349	6,360	(10)
Electric Mobility Sales	_	-	-		-			-	-	7	-	7	7	-	7
Total Revenues	21,190	22,158	(968)	24,503	23,192	1,311	15,898	14,057	1,841	7	-	7	61,598	59,407	2,191
Fuel Cost	8,724	9,262	(538)	14,853	13,341	1,512	8,330	7,411	919	(34)	-	(34)	31,872	30,015	1,857
Variable Margin	12,466	12,896	(430)	9,650	9,851	(201)	7,568	6,646	922	41	<u> </u>	41	29,726	29,392	334
O&M	2,284	2,490	206	2,548	2,777	229	2,108	2,478	370	2	-	(2)	6,942	7,745	803
Labor	3,383	3,339	(44)	1,450	1,399	(51)	1,190	1,364	174	-	-	-	6,023	6,101	78
Energy Purchase	-	-	-	-	-	-	-	-	-	5	-	(5)	5	-	(5)
G&A	1,571	1,779	208	610	755	145	583	746	163	35	-	(35)	2,799	3,280	481
Other (Income) Expense	(94)	(53)	41	35	108	73	211	9	(202)	1	-	(1)	153	63	(90)
EBITDA	5,321	5,342	(20)	5,006	4,812	194	3,476	2,050	1,426	(2)		(2)	13,803	12,203	1,600

Cacao Holdings Unaudited Consolidated Balance Sheet April 30, 2023

April 30, 2023	Unaudited 2023	Audited December 2022
Assets		
Current assets	4 070 000	4.075.004
Cash and cash equivalents	4,276,869	1,075,234
Restricted cash and investment	13,817,040	13,821,832
Trade and other receivables	23,653,989	20,496,063
Due from ultimate parent	315,821	315,821
Recoverable taxes	545,369	543,431
Inventories	26,780,679	27,867,405
Prepaid expenses, mainly prepaid insurance	3,529,897	5,403,148
Total current assets	72,919,664	69,522,934
Non-current assets		
Deffered Tax Asset	5,891,443	5,751,854
Right of use Asset	1,402,758	1,507,098
Intangible assets (intangible assets & goodwill)	47,195,758	47,933,706
Property, plant and equipment	89,430,138	94,241,927
Total non-current assets	143,920,097	149,434,585
Total assets	216,839,761	218,957,519
Liabilities and Equity Current liabilities		
Current portion of long-term debt (incl finance lease)	16,952,723	16,927,441
Current portion Lease Liability- Right of use Asset	247,536	242,999
Trade and other payables (incl taxation payable)	34,764,783	32,555,224
Deferred Revenue	3,943	2,209
Due to Related Party - Evergo Holdings	986,823	589,913
Total current liabilities	52,955,808	50,317,786
Non-current liabilities		
Long-term debt (incl finance lease)	54,217,121	58,276,192
Lease Liability- Right of use Asset	1,145,298	1,249,240
Deferred income tax liabilities	24,975,462	26,706,322
Total liabilities	133,293,689	136,549,540
Facility attributable to the average of the property		
Equity attributable to the owner of the parent: Common stock	820	820
	7,303,411	7,303,411
Shareholders Equity Contributed Capital	63,014,005	63,014,005
•	13,227,836	12,089,743
Retained earnings Total equity attributable to the owner of the parent	83,546,072	82,407,979
Total equity and liabilities	216,839,761	218,957,519

Cacao Holdings Unaudited Consolidated Cash Flow April 30, 2023

	Qtr 1 Actual	April Actual	YTD Actual	YTD Budget
Cash flows from operating activities				
Profit before income tax	2,676,913	1,402,302	4,079,215	3,292,240
Adjustments to reconcile profit before income tax to net cash				
Cash provided by operating activities				
Depreciation and amortization	4,617,755	1,550,703	6,168,458	6,815,920
Impairment of Goodwill	-	-	-	-
Amortization of Intangibles	553,461	184,486	737,947	759,852
Amortization of debt issuance cost	76,787	23,852	100,639	129,514
Finance costs	1,937,610	632,455	2,570,065	2,107,770
Loss/(Gain) in disposal of fixed assets	56,383	-	56,383	-
Changes in assets and liabilities		-		
Accounts receivable	1,348,782	(4,506,708)	(3,157,926)	20,752
Inventories	973,423	113,303	1,086,726	(1,017,789)
Prepaid expenses and other assets	1,138,891	734,360	1,873,251	(832,068)
Due from Parent Company	-	-	-	(002,000)
Trade and other payables	(599,595)	3,919,416	3,319,821	4,786,314
Deferred Revenue	1,199	535	1,734	-,700,014
Due to related party - Evergo Holdings	220,910	176,000	396,910	
Finance costs and town maid		-		
Finance costs and taxes paid	(4.000.000)	- (4.740.000)	(2.050.044)	(0.547.007)
Interests paid	(1,339,262)	(1,719,982)	(3,059,244)	(2,517,997)
Taxes paid	(3,634,591)	-	(3,634,591)	(3,996,517)
Net cash provided by operating activities	8,028,666	2,510,722	10,539,388	9,547,991
Cash flows from investing activities				
Additions of property, plant and equipment	(1,264,748)	(200,886)	(1,465,634)	(2,237,597)
Proceeds from sale of fixed assets	52,582	-	52,582	-
Lease Liability - Right of Use Asset	(73,202)	(26,203)	(99,405)	-
Right of Use Asset	78,996	25,344	104,340	-
Restricted cash and investment	(3,325,363)	3,330,155	4,792	979,008
Net cash used in investing activities	(4,531,735)	3,128,410	(1,403,325)	(1,258,589)
Cash flows from financing activities				
Contributed Capital	(4.000.000)		(4 000 000)	(4.047.000)
Dividend Distribution	(1,800,000)	- (0.004.700)	(1,800,000)	(1,817,000)
Change in long term loans	(1,099,632)	(3,034,796)	(4,134,428)	(4,544,895)
Net cash provided by financing activities	(2,899,632)	(3,034,796)	(5,934,428)	(6,361,895)
Increase/Decrease in cash during the period	597,299	2,604,336	3,201,635	1,927,507
Cash at the beginning of period	1,075,234	1,672,533	1,075,234	1,249,187
Cash at the end of the period	1,672,533	4,276,869	4,276,869	3,176,694

Loan Summary

Type of Borrowing	Company	Issuance date	Maturity date	Issued amount	Outstanding amount as of 4/30/23	Outstanding amount as of 12/31/22	Rate	Actual 3-month libor rate as at 4/14/23 and 03/29/23	Rate Type
Corporate Bond	JEP	18-Jan-18	18-Jan-25	42,500,000	42,500,000	42,500,000	5.62% + Libor	5.26%	Variable
Syndicated Loan	JEP	14-Dec-17	14-Dec-24	20,000,000	5,833,333	6,666,667	5.62% + Libor	5.16%	Variable
Credit Line	JEP	8-Dec-22	8-Dec-23	5,000,000	5,000,000	5,000,000	8.00%	-	Fixed
Syndicated Loan	WKPP	14-Dec-17	14-Dec-24	63,000,000	18,375,000	21,000,000	5.62% + Libor	5.16%	Variable
Credit Line	WKPP	31-Mar-23	31-Mar-24	3,000,000	3,000,000	1,500,000	8.00%	-	Fixed
Bank Borrowing	JPPC	24-Sep-18	24-Sep-24	18,000,000	4,250,000	5,250,000	5.25%	-	Fixed
Credit Line	JPPC	31-Mar-23	31/6/2023	3,000,000	3,000,000	-	8.00%	-	Fixed
Total Outstandii	ng			154,500,000	81,958,333	81,916,667			

JPPC loan facility is to be repaid in equal monthly instalments within 6 years from the date of disbursement. Interest is payable monthly, starting October 2018 at a fixed rate of 5.25%.

WKPP and JEP syndicated loan facility is to be repaid within 7 years with a moratorium of 15 months from the date of disbursement. The loan is repayable in 24 equal quarterly instalments commencing on the next interest payment date following the moratorium period. Interest is payable quarterly, starting March 31, 2018 at a variable rate of libor plus 5.62%.

Type of Borrowing Company		Debt Service Coverage Ratio		Long Term Debt	to Equity Ratio	Net Debt to EBITDA Ratio		
		Actual	Target	Actual	Target	Actual	Target	
Syndicated Loan	JEP	2.09x	1.20x	60:40	75:25	-	-	
Syndicated Loan	WKPP	1.30x	1.20x	20:80	75:25	-	-	
Bank Borrowing	JPPC	2.41x	1.20x	-	-	0.5x	≤ 3.0	

Company	Units	Projected Debt Service												
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	TOTAL
JEP	Interest	1,051,277		145,636	1,108,056		123,963	852,950		188,222	852,950		91,185	4,414,240
	Principal			695,833	137,500		833,333			833,333			833,333	3,333,333
WKPP	Interest				549,405		378,107			328,420			334,647	1,590,579
	Principal				2,625,000		2,625,000			2,625,000			2,625,000	10,500,000
JPPC	Interest	24,380	23,158	20,101	21,000	24,926	25,238	23,584	23,125	21,428	19,882	17,617	22,632	267,070
	Principal	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	3,000,000
Total		1,325,657	273,158	1,111,570	4,690,961	274,926	4,235,641	1,126,534	273,125	4,246,403	1,122,832	267,617	4,156,797	23,105,221