



Financial Monthly Report
May 2023

**Budget figures compare to Energas' Board approved budget.*

Contents

I.	Financial and Operating Highlights.....	3
II.	Current Month Income Statement vs. Budget vs. Prior Year.....	4
III.	YTD Income Statement vs. Budget vs. Prior Year.....	5
IV.	MD&A.....	6
V.	Balance Sheet.....	7
VI.	Cash Flow.....	8

I. Financial and Operating Highlights

A) Month

Financial Summary	Actual	Budget	Variation	%	2022	Variation	%
<u>Values in US\$ Million</u>							
Revenues	16.7	26.2	(9.5)	-36.2%	25.1	(8.4)	-33.5%
Variable costs	12.0	21.0	(9.0)	-43.0%	20.1	(8.1)	-40.4%
Margin	4.7	5.2	(0.4)	-8.3%	5.1	(0.3)	-6.2%
EBITDA	3.4	3.5	(0.0)	-1.4%	3.8	(0.4)	-10.3%
Net Income	1.5	1.6	(0.1)	-5.0%	2.3	(0.8)	-33.3%
Operational Data	Actual	Budget	Variation	%	2022	Variation	%
<u>Energy Balance (GWh)</u>							
Sales	160.6	166.0	(5.4)	-3.3%	178.2	(17.6)	-9.9%
Invoiced Capacity (MW-mo)	219.3	216.3	3.0	1.4%	212.6	6.6	3.1%
<u>Prices (US\$/MWh)</u>							
Average sales price	86.9	120.8	(33.8)	-28.0%	126.8	(39.9)	-31.4%
Capacity (\$/MW-mo)	9,982	9,894	88	0.9%	9,796	185	1.9%
Generation fuel cost	69.1	116.3	(47.3)	-40.6%	105.3	(36.3)	-34.4%
Energy Margin	17.9	4.4	13.5	303.6%	21.5	(3.6)	-16.7%
EBITDA Margin	21.4	21.0	0.4	1.9%	21.5	(0.1)	-0.5%
<u>Fuel (LNG)</u>							
MMBTU consumption	1,320	1,353	(33)	-2.5%	1,442	(122.1)	-8.5%
Heat Rate	8,221	8,153	68	0.8%	8,092	128.2	1.6%
Henry Hub	2.2	5.8	(3.6)	-62.5%	6.5	(4.3)	-66.4%

B) YTD

Financial Summary	Actual	Budget	Variation	%	2022	Variation	%
<u>Values in US\$ Million</u>							
Revenues	88.1	119.4	(31.3)	-26.2%	86.9	1.2	1.4%
Variable costs	64.5	96.2	(31.7)	-33.0%	67.2	(2.7)	-4.0%
Margin	23.6	23.1	0.5	2.1%	19.7	3.9	20.0%
EBITDA	15.5	15.1	0.4	2.9%	1.7	13.8	816.2%
Net Income	6.1	6.4	(0.3)	-4.6%	12.9	(6.9)	-53.2%
Operational Data	Actual	Budget	Variation	%	2022	Variation	%
<u>Energy Balance (GWh)</u>							
Sales	772.0	762.5	9.5	1.2%	667	104.6	15.7%
Invoiced Capacity (MW-mo)	217.3	216.3	1.0	0.5%	214	3.3	1.5%
<u>Prices (US\$/MWh)</u>							
Average sales price	96.0	125.9	(29.9)	-23.8%	112.1	(16.1)	-14.4%
Capacity (\$/MW-mo)	9,885	9,864	20	0.2%	9,747	137	1.4%
Generation fuel cost	78.1	117.1	(38.9)	-33.3%	93.1	(14.9)	-16.1%
Energy Margin	17.8	8.8	9.0	102.7%	19.0	(1.1)	-6.0%
EBITDA Margin	20.1	19.8	0.3	1.6%	2.5	17.6	692.1%
<u>Fuel (LNG)</u>							
MMBTU consumption	6,340	6,213	127	2.1%	5,453	887	16.3%
Heat Rate	8,213	8,148	65	0.8%	8,170	42	0.5%
Henry Hub	3.3	6.4	(3.0)	-47.5%	4.9	(1.5)	-31.3%

II. Current Month Income Statement vs Budget and vs Prior Year

P&L US\$000	MONTH						
	Actual	Budget	Variation	Var (%)	Prior year	Variation	Var (%)
Revenues							
Energy	13,964	20,045	(6,081)	-30%	22,601	(8,637)	-38%
Capacity	2,202	2,115	87	4%	2,068	134	6%
Commercial Revenues	529	1,565	(1,036)	-66%	442	88	20%
Other	-	2,427	(2,427)	-100%	-	-	N/A
Total Revenues	16,695	26,152	(9,457)	-36%	25,110	(8,415)	-34%
Variable Costs							
Fuel	(11,091)	(19,309)	8,218	-43%	(18,774)	7,683	-41%
Commercial Costs	(865)	(1,678)	813	-48%	(1,284)	418	-33%
Total Variable Costs	(11,957)	(20,988)	9,031	-43%	(20,058)	8,101	-40%
Variable Margin	4,738	5,165	(426)	-8%	5,052	(314)	-6%
Labor Cost							
Plants O&M	(174)	(229)	54	-24%	(156)	(19)	12%
Head Office	(164)	(151)	(13)	9%	(128)	(36)	28%
Total Labor Costs	(339)	(379)	41	-11%	(284)	(55)	19%
Plant O&M							
Repair & Maintenance Grals	34	(223)	257	-115%	(210)	244	-116%
Other Expenses	(357)	(475)	118	-25%	(210)	(147)	70%
Total O&M	(323)	(698)	375	-54%	(420)	97	-23%
Head Office G&A							
Office Operation Costs	(104)	(127)	22	-18%	(83)	(22)	27%
Professional Services	(264)	(205)	(59)	29%	(175)	(88)	50%
Insurance	(269)	(268)	(1)	0%	(255)	(14)	5%
Total Office G&A	(637)	(600)	(37)	6%	(513)	(124)	24%
Total Fixed Costs	(1,299)	(1,677)	378	-23%	(1,217)	(82)	7%
EBITDA	3,439	3,487	(48)	-1%	3,835	(396)	10%
D&A	(834)	(828)	(6)	1%	(830)	(4)	0%
Net Interest Expense	(245)	(348)	103	-30%	(112)	(134)	120%
Other (Income) Expense	49	84	(35)	-42%	112	(63)	-56%
Income before taxes	2,409	2,395	14	1%	3,006	(597)	20%
Income Tax	(872)	(777)	(95)	-12%	(702)	(170)	-24%
Net income	1,537	1,618	(81)	-5%	2,304	(767)	33%

III. YTD Income Statement vs Budget and vs Prior Year

P&L US\$000	Year-to-date						
	Actual	Budget	Variation	Var (%)	Prior year	Variation	Var (%)
Revenues							
Energy	74,085	95,967	(21,882)	-23%	74,785	(700)	-1%
Capacity	10,573	9,257	1,316	14%	9,618	955	10%
Commercial Revenues	3,473	6,381	(2,908)	-46%	2,153	1,320	61%
Other	-	7,780	(7,780)	-100%	332	(332)	-100%
Total Revenues	88,131	119,385	(31,254)	-26%	86,887	1,244	1%
Variable Costs							
Fuel	(60,316)	(89,256)	28,940	-32%	(62,119)	1,802	-3%
Commercial Costs	(4,185)	(6,981)	2,797	-40%	(5,069)	885	-17%
Total Variable Costs	(64,501)	(96,238)	31,737	-33%	(67,188)	2,687	-4%
Variable Margin	23,630	23,147	483	2%	19,699	3,931	20%
Labor Cost							
Plants O&M	(908)	(1,147)	239	-21%	(818)	(91)	11%
Head Office	(842)	(755)	(87)	12%	(718)	(124)	17%
Total Labor Costs	(1,751)	(1,902)	151	-8%	(1,536)	(215)	14%
Plant O&M							
Repair & Maintenance Grals	(1,417)	(1,767)	351	-20%	(12,089)	10,673	-88%
Other Expenses	(1,265)	(1,254)	(11)	1%	(1,387)	122	-9%
Total O&M	(2,682)	(3,022)	340	-11%	(13,476)	10,794	-80%
Head Office G&A							
Office Operation Costs	(684)	(695)	11	-2%	(572)	(111)	19%
Professional Services	(1,694)	(1,108)	(586)	53%	(1,166)	(528)	45%
Insurance	(1,309)	(1,342)	33	-2%	(1,256)	(53)	4%
Total Office G&A	(3,687)	(3,145)	(542)	17%	(2,994)	(693)	23%
Total Fixed Costs	(8,120)	(8,069)	(51)	1%	(18,006)	9,886	-55%
EBITDA	15,511	15,078	432	3%	1,693	13,818	816%
D&A	(4,160)	(4,141)	(20)	0%	(4,264)	103	-2%
Net Interest Expense	(1,393)	(1,760)	367	-21%	(409)	(984)	241%
Other (Income) Expense	343	419	(76)	-18%	17,660	(17,317)	-98%
Income before taxes	10,301	9,597	704	7%	14,680	(4,379)	30%
Income Tax	(4,236)	(3,241)	(995)	-31%	(1,730)	(2,505)	-145%
Net income	6,065	6,356	(291)	-5%	12,950	(6,885)	53%

IV. MD&A

Key drivers for Income Statement variations vs Budget and other relevant discussions:

i. Month

- i) US\$2.4 million less in additional gas revenues since this is expected to occur when the second tank is finished by mid-2023.
- ii) Lower Plant O&M expenses mainly explained by: a) US\$272 thousand lower in balance of plant expenses since the update of one of the overhead cranes of unit 30 was postponed to the upcoming months; b) US\$116 thousand lower gas turbine expenses mainly explained by a correction made relating to a return to the warehouse.
- iii) Lower labor costs mainly explained by: a) US\$49 thousand lower severance expenses; partially offset by: b) US\$3 thousand higher office expenses; c) US\$2 thousand higher salary expenses.

ii. Year-to-date

- i) US\$7.8 million less in additional gas revenues since this is expected to occur when the second tank is finished by mid-2023.
- ii) Higher Head Office expenses mainly explained by: a) US\$531 thousand higher legal fees expenses related to the ongoing arbitration process with CDEEE; b) US\$79 thousand higher advertising and promotion expenses; partially offset by: c) US\$55 thousand lower travel expenses.

Major and Minor Maintenances Schedule + EOH Report

Units	Budgeted Major Maintenances (US\$000)											
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
10	-	-	-	-	-	-	-	-	-	-	-	-
20	-	-	-	-	-	-	-	-	13,034	-	-	-
30	-	-	-	-	-	-	-	-	-	-	-	-

Plant O&M	Performed Major and Minor Maintenances (US\$000)											
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
10	-	-	-	-	-							
20	-	-	-	-	-							
30	-	-	-	-	-							

The Long-Term Service Program with Siemens contemplates that Major Inspection Scheduled Outage of all units shall take place every 25,000 EOHs at a rate of 255.2 US\$ per EOH (298.7 US\$ per EOH indexed for 2023). EOHs shall be prepaid and expensed when the Major Inspection is performed. The table below reflects the monthly and accumulated EOHs per unit, the monthly payment for each unit and the cumulative prepayment for the current year.

US\$000	EOH Month	EOH Accum YTD	EOH Accum since last MM.	US\$ Payment Month	US\$ Payment Accum YTD	US\$ Payment since last MM.
Consumed EOH						
Energas 10	954	3,493	12,994	282	1,033	3,787
Energas 20	864	3,913	25,144	256	1,157	7,276
Energas 30	953	4,604	15,222	282	1,362	4,457
Total	2,771	12,010	53,360	820	3,552	15,520

V. Balance Sheet

Balance Sheet (US\$000)	May-23	Dec-22
Assets		
Cash and Cash Equivalents	12,402	41,299
Short-term Investments	-	715
Accounts Receivable ¹	79,792	64,811
Inventory	27,112	32,675
Prepaid Expenses	11,088	1,903
Deferred Income Tax (Asset)	3,254	3,810
Total Current Assets	133,647	145,214
Net PPE	97,481	101,593
Deferred Financing Cost	231	260
Other Assets ²	34,953	14,525
Total Fixed Assets	132,665	116,377
Total Assets	266,312	261,591
Liabilities and Equity		
Current Portion of Long Term Debt	3,342	4,456
Revolving Credit Loan Payable	29,300	32,500
Accounts Payable	28,466	7,493
Deferred Income Tax	22,767	19,241
Other Current Liabilities	5,214	9,376
Total Current Liabilities	89,089	73,066
Long Term Debt	23,860	23,860
Total Long-Term Liabilities	23,860	23,860
Total Liabilities	112,949	96,926
Shareholders' Equity	76,942	76,942
Retained Earnings	76,422	87,724
Total shareholders' equity	153,364	164,666
Total Liabilities and Equity	266,312	261,591

¹Includes anticipated payments of Income Taxes for US\$3.0MM and Tax Claim to the CDEE for US\$17.1MM due to change in law. US\$46.5 million AR from CDEE equivalent to 2.9 months based on current month's invoice. US\$13.2MM from LNG prepayment.

²Includes LTSP Advance Prepayment for US\$16.5MM (US\$15.5MM in prepayment parts and US\$1.0MM in advance payments).

Debt

Type of Borrowing	Issuance Date	Maturity Date	Issued Amount	Outstanding amount as of 05/31/2023	Outstanding amount as of 12/31/2022	Rate	Rate Type
Bank Borrowing	2019	2027	35,000	27,202	28,316	8.04%	Float
Credit Line	2020	2023	6,500	6,500	6,500	6.82%	Float
Credit Line	2020	2023	6,000	6,000	6,000	6.82%	Float
Credit Line	2020	2023	20,000	10,000	20,000	6.93%	Float
Credit Line	2023	2023	6,800	6,800	-	6.03%	Float

VI. Cash Flow

Cash Flow (US\$000)	Q1	Apr-23	May-23	2023 YTD	Budget YTD
Income before tax	4,932	2,960	2,409	10,301	9,597
Adjustments to conciliate the net income to the net cash					
Depreciation and amortization	2,493	833	834	4,160	4,141
(Increase) decrease in other assets	(14,198)	(3,127)	(1,261)	(18,587)	-
Net change in working capital	1,231	5,190	(10,529)	(4,108)	(13,174)
Net cash provided by operating activities	(5,542)	5,856	(8,548)	(8,234)	564
Acquisition/sale of property, plant and equipment	(17)	(2)	(2)	(20)	(400)
Short-term investments	715	-	-	715	-
Net cash used in investing activities	698	(2)	(2)	695	(400)
Revolving Credit Line ¹	6,800	-	(10,000)	(3,200)	-
Proceeds/Payment of debt	(1,114)	-	-	(1,114)	(1,114)
Dividends paid in cash ²	(16,667)	-	-	(16,667)	-
Other	-	-	(378)	(378)	-
Net cash (used in) provided by financing activities	(10,981)	-	(10,378)	(21,359)	(1,114)
Net Decrease (Increase) in cash during the month	(15,824)	5,854	(18,927)	(28,898)	(950)
Cash and cash equivalents at the beginning of the period	41,299	25,475	31,329	41,299	32,786
Cash and cash equivalents at the end of the month	25,475	31,329	12,402	12,402	31,836

¹Scotiabank credit line proceeds of US\$6.8 million. Payment of US\$10 million in credit line to Popular Bank.

²Dividends paid to InterEnergy, CEPM, Inalla and Enerla according to their share.