



Financial Monthly Report
January 2023

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I. Financial and Operating Highlights

A) Month

| Financial Summary | Actual | Budget | Variation | % | 2022 | Variation | % |
|-------------------------------|--------|--------|-----------|--------|-------|-----------|--------|
| <u>Values in US\$ Million</u> | | | | | | | |
| Revenues | 17.4 | 24.4 | (7.0) | -28.8% | 14.0 | 3.4 | 24.1% |
| Variable costs | 13.2 | 19.3 | (6.2) | -31.9% | 9.7 | 3.4 | 35.2% |
| Margin | 4.2 | 5.1 | (0.9) | -17.2% | 4.3 | (0.1) | -1.4% |
| EBITDA | 2.7 | 3.6 | (0.9) | -26.1% | 2.8 | (0.1) | -3.4% |
| Net Income | 1.2 | 1.7 | (0.5) | -28.6% | 1.5 | (0.3) | -18.9% |
| Operational Data | Actual | Budget | Variation | % | 2022 | Variation | % |
| <u>Energy Balance (GWh)</u> | | | | | | | |
| Sales | 120.2 | 164.3 | (44.1) | -26.8% | 107.6 | 12.6 | 11.7% |
| Invoiced Capacity (MW-mo) | 218.7 | 216.3 | 2.4 | 1.1% | 219.9 | (1.3) | -0.6% |
| <u>Prices (US\$/MWh)</u> | | | | | | | |
| Average sales price | 122.2 | 126.2 | (4.0) | -3.2% | 101.8 | 20.5 | 20.1% |
| Capacity (\$/MW-mo) | 9,766 | 9,830 | (64) | -0.6% | 9,634 | 133 | 1.4% |
| Generation fuel cost | 103.1 | 109.6 | (6.5) | -6.0% | 83.7 | 19.4 | 23.2% |
| Energy Margin | 19.1 | 16.6 | 2.5 | 15.1% | 18.1 | 1.1 | 5.9% |
| EBITDA Margin | 22.4 | 22.1 | 0.2 | 1.0% | 25.9 | (3.5) | -13.5% |
| <u>Fuel (LNG)</u> | | | | | | | |
| MMBTU consumption | 974 | 1,340 | (365) | -27.3% | 880 | 94.2 | 10.7% |
| Heat Rate | 8,107 | 8,153 | (46) | -0.6% | 8,183 | (76.1) | -0.9% |
| Henry Hub | 6.2 | 6.4 | (0.2) | -3.8% | 4.0 | 2.1 | 52.3% |

II. Current Month Income Statement vs Budget and vs Prior Year

| P&L US\$000 | MONTH | | | | | | |
|-----------------------------|-----------------|-----------------|----------------|-------------|----------------|----------------|-------------|
| | Actual | Budget | Variation | Var (%) | Prior year | Variation | Var (%) |
| Revenues | | | | | | | |
| Energy | 14,690 | 20,741 | (6,051) | -29% | 10,945 | 3,745 | 34% |
| Capacity | 2,093 | 2,102 | (8) | 0% | 2,261 | (168) | -7% |
| Commercial Revenues | 589 | 1,195 | (605) | -51% | 639 | (49) | -8% |
| Other | - | 375 | (375) | -100% | 154 | (154) | -100% |
| Total Revenues | 17,373 | 24,412 | (7,040) | -29% | 13,999 | 3,373 | 24% |
| Variable Costs | | | | | | | |
| Fuel | (12,392) | (18,011) | 5,619 | -31% | (9,003) | (3,389) | 38% |
| Commercial Costs | (778) | (1,328) | 549 | -41% | (735) | (44) | 6% |
| Total Variable Costs | (13,170) | (19,339) | 6,169 | -32% | (9,738) | (3,432) | 35% |
| Variable Margin | 4,203 | 5,074 | (871) | -17% | 4,262 | (59) | -1% |
| Labor Cost | | | | | | | |
| Plants O&M | (189) | (230) | 41 | -18% | (213) | 24 | -11% |
| Head Office | (190) | (149) | (41) | 28% | (164) | (26) | 16% |
| Total Labor Costs | (379) | (379) | 0 | 0% | (377) | (2) | 0% |
| Plant O&M | | | | | | | |
| Repair & Maintenance Grals | 13 | (214) | 227 | -106% | (291) | 305 | -105% |
| Other Expenses | (233) | (217) | (16) | 7% | (245) | 12 | -5% |
| Total O&M | (220) | (431) | 211 | -49% | (537) | 317 | -59% |
| Head Office G&A | | | | | | | |
| Office Operation Costs | (133) | (141) | 8 | -6% | (130) | (3) | 2% |
| Professional Services | (512) | (216) | (296) | 137% | (179) | (333) | 186% |
| Insurance | (269) | (268) | (0) | 0% | (255) | (14) | 5% |
| Total Office G&A | (914) | (625) | (289) | 46% | (564) | (350) | 62% |
| Total Fixed Costs | (1,513) | (1,435) | (78) | 5% | (1,478) | (35) | 2% |
| EBITDA | 2,689 | 3,638 | (949) | -26% | 2,783 | (94) | 3% |
| D&A | (831) | (828) | (3) | 0% | (870) | 39 | -4% |
| Net Interest Expense | (270) | (355) | 84 | -24% | (57) | (213) | 374% |
| Other (Income) Expense | 99 | 9 | 91 | 1010% | 74 | 25 | 34% |
| Income before taxes | 1,687 | 2,465 | (777) | -32% | 1,931 | (243) | 13% |
| Income Tax | (495) | (795) | 301 | 38% | (460) | (35) | -8% |
| Net income | 1,193 | 1,669 | (477) | -29% | 1,471 | (278) | 19% |

III. MD&A

Key drivers for Income Statement variations vs Budget and other relevant discussions:

i. Month

- i)* Negative impact on Energy Sales affected by the failure occurred in unit 10 at the end of 2022. Consequently, physical energy sales were impacted in January totaling 44.1 GWh less vs budget.
- ii)* US\$375 thousand less in additional gas revenues since this is expected to occur when the second tank is finished by mid-2023.
- iii)* Higher Head Office expenses mainly explained by US\$295 thousand higher legal fees expenses related to the ongoing arbitration process with CDEEE.
- iv)* Lower O&M fixed costs mainly due to US\$205 thousand lower due to a reversal movement related to the withdrawal of expenses incurred in the corrective maintenance of Unit 10 claimed to the insurance company.

Major and Minor Maintenances Schedule + EOH Report

| Units | Budgeted Major Maintenances (US\$000) | | | | | | | | | | | |
|-------|---------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 |
| 10 | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | - | - | - | - | - | - | - | - | 13,034 | - | - | - |
| 30 | - | - | - | - | - | - | - | - | - | - | - | - |

| Plant O&M | Performed Major and Minor Maintenances (US\$000) | | | | | | | | | | | |
|-----------|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 |
| 10 | - | | | | | | | | | | | |
| 20 | - | | | | | | | | | | | |
| 30 | - | | | | | | | | | | | |

The Long-Term Service Program with Siemens contemplates that Major Inspection Scheduled Outage of all units shall take place every 25,000 EOHs at a rate of 255.2 US\$ per EOH (298.7 US\$ per EOH indexed for 2023). EOHs shall be prepaid and expensed when the Major Inspection is performed. The table below reflects the monthly and accumulated EOHs per unit, the monthly payment for each unit and the cumulative prepayment for the current year.

| US\$000 | EOH Month | EOH Accum YTD | EOH Accum since last MM. | US\$ Payment Month | US\$ Payment Accum YTD | US\$ Payment since last MM. |
|--------------|-----------|------------------|-----------------------------|-----------------------|---------------------------|--------------------------------|
| Consumed EOH | | | | | | |
| Energas 10 | | 131 | 131 | 9,632 | 39 | 2,793 |
| Energas 20 | | 744 | 744 | 21,975 | 220 | 6,339 |
| Energas 30 | | 936 | 936 | 11,554 | 277 | 3,372 |
| Total | | 1,811 | 1,811 | 43,161 | 536 | 12,504 |

IV. Balance Sheet

| Balance Sheet (US\$000) | Jan-23 | Dec-22 |
|-------------------------------------|----------------|----------------|
| Assets | | |
| Cash and Cash Equivalents | 36,342 | 41,299 |
| Short-term Investments | 711 | 715 |
| Accounts Receivable ¹ | 79,345 | 64,811 |
| Inventory | 25,818 | 32,675 |
| Prepaid Expenses | 1,689 | 1,903 |
| Deferred Income Tax (Asset) | 3,254 | 3,810 |
| Total Current Assets | 147,158 | 145,214 |
| Net PPE | 100,769 | 101,593 |
| Deferred Financing Cost | 254 | 260 |
| Other Assets ² | 15,959 | 14,525 |
| Total Fixed Assets | 116,982 | 116,377 |
| Total Assets | 264,140 | 261,591 |
| Liabilities and Equity | | |
| Current Portion of Long Term Debt | 4,456 | 4,456 |
| Revolving Credit Loan Payable | 32,500 | 32,500 |
| Accounts Payable | 27,436 | 7,493 |
| Deferred Income Tax | 22,240 | 19,241 |
| Other Current Liabilities | 4,778 | 9,376 |
| Total Current Liabilities | 91,411 | 73,066 |
| Long Term Debt | 23,860 | 23,860 |
| Total Long-Term Liabilities | 23,860 | 23,860 |
| Total Liabilities | 115,271 | 96,926 |
| Shareholders' Equity | 76,942 | 76,942 |
| Retained Earnings | 71,927 | 87,724 |
| Total shareholders' equity | 148,869 | 164,666 |
| Total Liabilities and Equity | 264,140 | 261,591 |

¹Includes anticipated payments of Income Taxes for US\$0.8MM and Tax Claim to the CDEE for US\$17.1MM due to change in law. US\$42.6 million AR from CDEE equivalent to 2.5 months based on current month's invoice. US\$18.8MM from LNG prepayment.

²Includes LTSP Advance Prepayment for US\$13.8MM (US\$12.5MM in prepayment parts and US\$1.3MM in advance payments).

Debt

| Type of Borrowing | Issuance Date | Maturity Date | Issued Amount | Outstanding amount as of 01/31/2023 | Outstanding amount as of 12/31/2022 | Rate | Rate Type |
|-------------------|---------------|---------------|---------------|--|--|-------|-----------|
| Bank Borrowing | 2019 | 2027 | 35,000 | 28,316 | 28,316 | 7.63% | Float |
| Credit Line | 2020 | 2022 | 6,500 | 6,500 | 6,500 | 6.82% | Float |
| Credit Line | 2020 | 2022 | 6,000 | 6,000 | 6,000 | 6.82% | Float |
| Credit Line | 2020 | 2022 | 20,000 | 20,000 | 20,000 | 6.66% | Float |

V. Cash Flow

| Cash Flow (US\$000) | Jan-23 | 2023 YTD | Budget YTD |
|--|-----------------|-----------------|---------------|
| Income before tax | 1,687 | 1,687 | 2,465 |
| Adjustments to conciliate the net income to the net cash | | | |
| Depreciation and amortization | 831 | 831 | 828 |
| (Increase) decrease in other assets | (1,469) | (1,469) | - |
| Net change in working capital ¹ | 10,658 | 10,658 | (4,015) |
| Net cash provided by operating activities | 11,707 | 11,707 | (722) |
| Acquisition/sale of property, plant and equipment | (1) | (1) | - |
| Short-term investments | 4 | 4 | - |
| Net cash used in investing activities | 3 | 3 | - |
| Revolving Credit Line | - | - | - |
| Proceeds/Payment of debt | - | - | - |
| Dividends paid in cash ² | (16,667) | (16,667) | - |
| Net cash (used in) provided by financing activities | (16,667) | (16,667) | - |
| Net Decrease (Increase) in cash during the month | (4,957) | (4,957) | (722) |
| Cash and cash equivalents at the beginning of the period | 41,299 | 41,299 | 19,268 |
| Cash and cash equivalents at the end of the month | 36,342 | 36,342 | 18,545 |

¹Main difference explained by an increase in accounts receivables, a decrease in inventory and an increase in accounts payable.

²Dividends paid to InterEnergy, CEPM, Inalla and Enerla according to their share.